Submit 3 Copies To Appropriate District Office	State of New Mo Energy, Minerals and Natu		Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and water	irai Resources	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-023-21883
District III	1220 South St. Fra	ncis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name WEST LOVINGTON UNIT	
1. Type of Well: Oil Well	Gas Well Other		8. Well Number 57
2. Name of Operator	ON MIDCONTINENT, L.P.	/	9. OGRID Number 241333
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		10. Pool name or Wildcat WEST LOVINGTON	
4. Well Location			
Unit Letter H 1650 feet from the NORTH line and 989 feet from the EAST line			
Section 8 Township 17-S Range 36-E NMPM County LEA			
	11. Elevation (Show whether DR	, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application	or Closure		
1	waterDistance from nearest fresh	water well Dista	ance from nearest surface water
Pit Liner Thickness: mi		·	nstruction Material
12 Check	Appropriate Box to Indicate N	Jature of Notice	Report or Other Data
	• •	ı	-
	NTENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	=	REMEDIAL WORK	
PULL OR ALTER CASING		CASING/CEMENT	_
			_
OTHER: INTENT TO		OTHER:	arive pertinent dates, including estimated date
13. Describe proposed or com	pleted operations. (Clearly state all	pertinent details, and	I give pertinent dates, including estimated date tach wellbore diagram of proposed completion
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