

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 025 22395
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CrownQuest Operating, LLC		6. State Oil & Gas Lease No. K 1318
3. Address of Operator P.O. Box 53310, Midland, TX. 79710		7. Lease Name or Unit Agreement Name: State "5"
4. Well Location Unit Letter B : 660 feet from the North line and 1980 feet from the East line Section 5 Township 14S Range 33E NMPM Lea County		8. Well No. 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 213190
10. Pool name or Wildcat Baum Saunders Perm Upper Penn		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/22/07-3/2/07--RU pulling unit, unseat pump, pooh w/polish rod, 10' sub & 1 7/8" rod. Rods sticking, RU hot oiler and pump 75 bbls. down tubing & 70 bbls down casing. Worked 2 rods out. Still sticking same place every 25'. Jarred on rods, and worked to get loose. Backed off rods pooh w 94. Total 97 7/8" rods. RU 2 7/8 tbg equip, attempted to release tac pulled 90,000, would not release. RIH with 1" rods & screwed onto rods, pulled 30,000 rods came loose, screwed onto rods again and came loose at 14,000. Pooh w/ 113 rods. Changed out 10 rod boxes RIH again and screwed onto rods, jarred on rods and pulled 48 before they started coming free. Laid down total of 228 7/8' rods & 123 3/4" rods @8775". Attempted to shear TAC, could not, ran 1 11/16" bars and tagged up at 8018', possible collapsed tbg. Maxey w/OCD approved to cut tubing and sqz bottom perfs. 3/5/07 RIH w/wireline tubing cutter, cut 2 3/8 tubing at 8000' Pooh w/81jts 2 7/8' tubing and 176jts 2 2/8". RIH w pkr to 7050' 3/6/07 RIH w/packer to 7751' sqz 150 sx class c cmt. Wait 4 hrs and tag (no plug) Sqz 100 sx disp to 7950 w/1000psi. WOC 3/7/07 RIH w/wl tagged plug @7945. Could not release pkr. possible casing collapse. Back off pkr and circ hole w/mud laden fluid. 3/8/07-3/13/07RIH w/shot bar, stopped @4039. RIH w/csg cutter stopped at 4146. Pooh w/cutter. RIH w/tbg pushed pkr to 5940 RIH to 5935 & cut 5 1/2 csg. Pulled stretch csg stuck @4300. RIH w/pkr set @5712 sqz w 50 sx c cmt. WOC 4 hrs tag @5838' RIH & cut csg @ 4,00'. POOH w/125jts 5 1/2 csg. 3/14/07 RIH spot 40 sx cmt @4050. WOC 4hrs tag plug 3922. 3/15/07 RIH and perf 8 5/8 csg @1675'. RIH with pkr to 1400' set press up to 1500 psi. RIH w tubing to 1712 spot 40 sx cmt POH WOC. 3/16/07 RIH tag plug 1537. Cut 8 5/8 csg @400'. POOH 12 jts csg. RIH @spot 100 sx @450'. 3/19/07 tag plug @306. Circulate 60 sx plug 60' to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Operations Mgr DATE 3/22/07
Type or print name _____ E-mail address: _____ Telephone No. _____
For State Use Only
APPROVED BY [Signature] TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 30 2007