

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-26788
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1306
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	144
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3988' GL

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER WATER INJECTION

2. Name of Operator  
CHEVRON USA INC

3. Address of Operator  
15 SMITH RD, MIDLAND, TX 79705

4. Well Location  
Unit Letter B : 35 Feet From The NORTH Line and 1330 Feet From The EAST Line  
Section 6 Township 18S Range 35E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

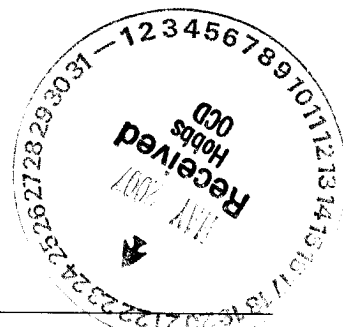
**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ CLEAN OUT & ACIDIZE

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-04-07: MIRU.  
5-07-07: PMP 30 BBLS 10# BRINE DN TBG TO KILL WELL. RETEST CSG 550#. TIH W/BLANKING PLUG & SET @ 4180. CIRC 10# BRINE, 60 BBLS.  
5-09-07: LD 2 3/8" TBG. TIH W/20 JTS 2 3/8" TBG. TAG PKR @ 4192'. CIRC W/60 BBLS 10# BRINE. LATCH ON PKR & REL. LEFT HANGING.  
5-10-07: TIH W/TBG. TIGHT SPOT @ 4288. TIH & TAG @ 4611. EOT @ 4237' ABOVE WINDOW. TIH W/TBG @ 4612. BREAK CIRC. CLEAN BRIDGE FR 4611-4613. FLOWING. TIH TO 4720. LD 16 JTS TBG. EOT @ 4237.  
5-11-07: TIH W/TBG. EOT @ 4237.  
5-14-07: WASH OH FR 4264-4720. CIRC 75 BBLS TO FRAC TANK. PUMP 7000 GALS 15% ACID FR 4720-4264.  
5-15-07: OPEN TBG FLOW TO FRAC TANK. TIH W/TBG TO 4720. NO FILL. TIH W/PKR & SET @ 4197'.  
5-16-07: CIRC PKR FLUID. RUN MIT TEST 560#. GAIN 10# IN 30 MINS. BLEED OFF PSI. PUMP OUT PLUG @ 1200#. RIG DOWN. FINAL REPORT

ORIGINAL CHART & COPY OF CHART ATTACHED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 5/21/2007

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Harry W. Wink  
CONDITIONS OF APPROVAL, IF ANY: TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER

**MAY 24 2007**

