State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERV	ATION DIVISION		
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240		St. Francis Dr. NM 87505	WELL API NO. 30-025-28883	/
DISTRICT II	ĺ		5. Indicate Type of Lease	<u> </u>
1301 W. Grand Ave, Artesia, NM 88210			STATE X	FEE
DISTRICT III			6. State Oil & Gas Lease No.	
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreer	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G101) for such proposals.)			North Hobbs (G/SA) Unit Section 29	
1. Type of Well: Oil Well	Gas Well Other In	njector	8. Well No. 322	-
Name of Operator Occidental Permian Ltd.			9. OGRID No. 157984	
3. Address of Operator	7.70222		10. Pool name or Wildcat	Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 4. Well Location	. 19323			
Unit Letter G : 1430	Feet From The North	Fee	et From The East	Line
Section 29	Township 18-S 11 Elevation (Show whether DF, R.	Range 38-F	E NMPM	Lea County
	3641' GL			Mariana Mariana
Pit or Below-grade Tank Application or Closure				
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness mil	Below-Grade Tank: Volume	bbls; Construction Ma	iterial	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
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PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING	CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	NS PLUG & A	ABANDONMENT
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN	IT JOB	
OTHER: Re-perf/Acid treat	X	OTHER:		
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
Kill well. Pull injection equipment	i.		X15 1172 13 *	**************************************
2. Run bit & scraper to PBTD @4340'.				
3. Perforate hole @4190-92', 4246-60			400	
4. Acid treat well w/840 gal of 15% F			6000H	1
5. Run back in hole w/injection equip6. Test casing and chart for the NMO			Calles.	88
7. Return well to injection.	<i>CD</i> .		F-1	\hat{y}^{λ}
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PM	X-151-B			
I hereby certify that the information above is constructed or	true and complete to the best of my know	vledge and belief. Further certify	that any pit or below-grade tank h	as been/will be
closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved				
SIGNATURE MUNCLY CLOCK Plan TITLE Administrative Associate DATE 05/23/2007				
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy johnson@oxy.com TELEPHONE NO. 806-592-6280				
For State Use Only OC FIELD REPRESENTATIVE LYSTAFF MANAGEM				
APPROVED BY SALE DATMAY 2 5 2007 CONDITIONS OF APPROVAL IF ANY:				
CONDITIONS OF APPROVAL IMANY:				