Submit 3 Copies 10 Appropriate District State of New Mexico Office Energy Minerals and Natural Decourage	Form C-103
District I	May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 87240 District II OH. CONSERDIA TION DIVISION	30-025-31830
District II 1301 W. Grand Ave., Artesia, NM 88210 District III OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505	STATE XX FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name: West Lovington Strawn Unit —
1. Type of Well: Oil Well X Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
Energen Resources Corporation	162928
3. Address of Operator	10. Pool name or Wildcat
3300 N. "A" St., Bldg 4, Ste. 100, Midland, TX 79705 4. Well Location	Lovington, Strawn, West
.0	1980
Unit Letter : 990 feet from the North line and	feet from the East line
Section 1 Township 16S Range 35E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc. 3978.3' GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well Dist	ance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumebbls; Constructio	i i
10.01.1.4	
12. Check Appropriate Box to Indicate Nature of Notice,	•
<u> </u>	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	X ALTERING CASING □
TEMPORARILY ABANDON	NG OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING TEST AND CEMENT JOB	
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give	pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach or recompletion.	wellbore diagram of proposed completion
10/F/05 Proc. 1 13 13 15 15 15 15 15 15 15 15 15 15 15 15 15	
12/5/06 - Prep to put well on rod pump. LD 275 jts of tubing.	1234
12/6/06 - Changed out 2-3/8" to 2-7/8" BOP rams, moved in 2-7/8" N-8 Hubbard, dressed TAC w/carbide slips, 2-7/8" seating Nipple and 260 jt	U stringSLMIH W/Dul/ plugged Mother
12/7/06 - SLMIH w/remaining 96 jts, worked thru tight spot @ 309 jts	Finished TIH Correct # FOT is
11,596, TAC is 11,565, SN is @ 11,561. ND BOP, ran 1-1/4" x 16' gas a	nchor on a 25-128-RHRC-26-1-4454
special, 283" stroke.	18 8 6 8 8 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
12/8/06 - RIH w/rods. EOP is 11,573.5'. Returned well to production	
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I hereby certify that the information above is true and complete to the best of my knowledge grade tank has been/will be constructed or closed ascording to NMOCD guidelines, a general permit	
shad tank has been will be constructed of closed according to MMOCD guidelines [], a general permit	and belief. I further certify that any pit or below-
	or an (attached) alternative OCD-approved plan
SIGNATURE along the Regulatory	or an (attached) alternative OCD-approved plan
	or an (attached) alternative OCD-approved plan
TITLE Regulatory Type or print name Carolyn Larson E-mail address:	or an (attached) alternative OCD-approved plan Analyst DATE 5/22/07 Telephone No. 432 684-3693
TITLE Regulatory Type or print name Carolyn Larson E-mail address:	or an (attached) alternative OCD-approved plan Analyst DATE 5/22/07 Telephone No. 432 684-3693