## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERV	ATION DIVISION		
DISTRICT I 1625 N. French Dr., Hobbs, NM 88240		St. Francis Dr. NM 87505	WELL API NO. 30-02	25-36149
DISTRICT II			5. Indicate Type of Lease	
1301 W. Grand Ave, Artesia, NM 88210		STATE X	FEE	
DISTRICT III	•		6. State Oil & Gas Lease No.	I I
1000 Rio Brazos Rd, Aztec, NM 87410				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agree	ment Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			North Hobbs (G/SA) Uni	t
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G101) for such proposals.)			Section 32	
1. Type of Well: Oil Well X Gas Well Other			8. Well No. 537	/
2. Name of Operator			9. OGRID No. 157984	
Occidental Permian Ltd.			10 0	
3. Address of Operator HCR 1 Box 90 Denver City, TX	70222		10. Pool name or Wildcat	Hobbs (G/SA)
4. Well Location	79323			
Unit Letter B: 876	Feet From The North	1403 Fee	t From The East	Line
				_
Section 32	Township 18-S  11. Elevation (Show whether DF, R.)	Range 38-I	NMPM	Lea County
	3641' GR	ND, NI GR, etc.)		
Pit or Below-grade Tank Application	or Closure			
Pit Type Depth of Ground		nearest fresh water well	Distance from necessity	gumfago usaton
				surface water
Fit Liner Thickness mil	Below-Grade Tank: Volume	bbis; Construction Ma	terial	
12. Check	Appropriate Box to Indicate Na	ature of Notice, Report, or (	Other Data	
NOTICE OF INTE			SEQUENT REPORT O	F:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			ALTERING	G CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OP	NS. PLUG & A	ABANDONMENT
PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMEN				
OTHER:		OTHER: Squeeze perfs		X
12 Describe Promoced on Completed Ones				
<ol> <li>Describe Proposed or Completed Oper proposed work) SEE RULE 1103. For</li> </ol>	or Multiple Completions: Attach	details, and give pertinent date	s, including estimated date of	starting any
1. RUPU & RU. RU wireline & shoot I	hole ½ it above pump. RD wirel	ine.	completion.	·
2. ND wellhead/NU BOP w/annular.				000
3. RU Schlumberger spooler & POOH w/ESP equipment. RD Schlumberger.			i di	ancille and
4. RIH w/bit & scraper, tag @4490'. POOH w/bit & scraper.			. <u> </u>	and the same
5. RIH w/CIBP set @4280'.			¥ **	Chan.
6. RIH & set cement retainer @4000'.	RU HES, mixed & pumped 200:	sxs of cement. Stung out. R	everse clean.	
<ul><li>7. RIH w/bit &amp; drill collars to 4000'. R</li><li>8. Drill out CIBP &amp; clean out well to 44</li></ul>	U power swivel & drill out to Cl	1BP @4280'. Tested squeeze	e @4049-4254'. OK.	\
9. RIH w/ESP equipment on 123 jts of 2			`	100 cm
10. ND BOP & NU wellhead. Check re		•		> 100 m
11. RD PU & RU. Clean location.		RUPU 04/30/07 RDPU (	)5/09/07	
		1010	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
I hereby certify that the information above is tru	e and complete to the best of my know	vledge and belief. I further certify	that any pit or belowgrade tank h	nas been/will be
constructed or closed according to NMOCD guidelines	, a general permit	or an (attached) alternative	OCDannroved	1
70	, a game position	plan	. OCD approved	
SIGNATURE / NO.	TIC Johnson	✓TITLE Administrative	Associate DATE	E 05/21/2007
TYPE OR PRINT NAME Mendy A. John	nson E-mail address:	mendy johnson@oxy.com	TELEPHONE NO.	
For State Use Only				
APPROVED BY	Winh.	C FIELD REPRESENTATIV	E II/STAPF MANAGES	X 2 5 2007

CONDITIONS OF APPROVAL F ANY: