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strict I
15 N. French Dr., Hobbs, NM 88240
strict II
11 W. Grand Avenue, Artesia, NM 88210
strict III
10 Rio Brazos Rd., Aztec, NM 87410
strict IV
20 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised June 10, 2003

WELL API NO.
30-025-38031

5. Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.
1282930

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

Type of Completion:
NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.
WELL OVER BACK RESVR. ☐ OTHER ☐

Name of Operator

Range Operating New Mexico, Inc.

Address of Operator

17 Main St., Ste. 800, Fort Worth, TX 76102

Well Location

Unit Letter **B** : **990** Feet From The **North** Line and **1650** Feet From The **East** Line

Section **6** Township **22S** Range **37E** NMPM Lea County
1. Date Spudded **11-03-06** 11. Date T.D. Reached **11-09-06** 12. Date Compl. (Ready to Prod.) **11-20-06** 13. Elevations (DF& RKB, RT, GR, etc.) **3457** 14. Elev. Casinghead **3467**

15. Total Depth **4336** 16. Plug Back T.D. **4256** 17. If Multiple Compl. How Many Zones? **No** 18. Intervals Drilled By **0 - 4336** Cable Tools

19. Log Interval(s), of this completion - Top, Bottom, Name **3992 - 4058; Eunice; San Andres, Southwest** 20. Was Directional Survey Made **No**

21. Type Electric and Other Logs Run **Dual Laterolog, Compensated Sonic, Dual-Spaced Neutron** 22. Was Well Cored **No**

3. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	862	12.25	150 sx POZ/C	0
				180 sx C	
5.5	17	4299	7.875	750 sx POZ/C	0

4. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	4108.62
					SN @ 4109.72	

6. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
3992 - 4058, .40, 1 spf, 66 shots total				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				3992 - 4058	Acidized w/4500 gals 15% NEFE acid & 120 BS

PRODUCTION

8. Date First Production		9. Production Method (Flowing, gas lift, pumping - Size and type pump)				10. Well Status (Prod. or Shut-in)	
11-20-06		Pumping; sub-pmp				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-24-06	24	24/64		52	605	583	11,635
Flow Tubing Pressure	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
200	150					34.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
Test Witnessed By
Chris Garcia

30. List Attachments

Inclination survey, C-104, Dual Laterolog, Compensated Sonic Log, Dual-Spaced Neutron Log

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Paula Hale* Printed Name Paula Hale Title Sr. Reg. Sp. Date 12-11-06

E-mail Address phale@rangeresources.o

5-22-07

form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or reamed well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
Anhy	1150	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
Yates	2709	T. Miss	T. Cliff House	T. Leadville	
7 Rivers	2907	T. Devonian	T. Menefee	T. Madison	
Queen	3352 3404	T. Silurian	T. Point Lookout	T. Elbert	
Grayburg	3690	T. Montoya	T. Mancos	T. McCracken	
San Andres	3902 3900	T. Simpson	T. Gallup	T. Ignacio Otzte	
Glorieta		T. McKee	Base Greenhorn	T. Granite	
Paddock		T. Ellenburger	T. Dakota	T.	
Blinberry		T. Gr. Wash	T. Morrison	T.	
Hubb		T. Delaware Sand	T. Todilto	T.	
Drinkard		T. Bone Springs	T. Entrada	T.	
Abo		T.	T. Wingate	T.	
Wolfcamp		T.	T. Chinle	T.	
Penn		T.	T. Permian	T.	
Cisco (Bough C)		T.	T. Penn "A"	T.	

Penrose 3506 member of queen cu

OIL OR GAS SANDS OR ZONES

1, from.....3992.....to.....4058.....
2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

1, from.....to.....feet.....
2, from.....to.....feet.....
3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
	1150	1150	Alluvium & Red Beds				
50	2709	1559	Anhydrite & Salt				
09	2907	198	Siltstone, Dolomite & Shale				
07	3505	598	Anhydritic Dolomite				
05	3902	397	Sandstone, Siltstone, & Dolomite				
02	4256	354	Dolomite				