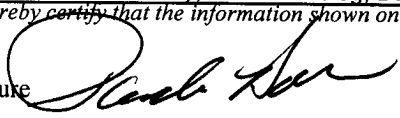


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38207 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		7. Lease Name or Unit Agreement Name New Mexico M State
2. Name of Operator Range Operating New Mexico, Inc.		8. Well No. 057
3. Address of Operator 100 Throckmorton St., Ste. 1200, Fort Worth, TX 76102		9. Pool name or Wildcat Eunice, San Andres, Southwest
4. Well Location Unit Letter <u>I</u> : <u>1920</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>East</u> Line Section <u>18</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea _____ County _____		
10. Date Spudded 3-17-07	11. Date T.D. Reached 3-23-07	12. Date Compl. (Ready to Prod.) 4-11-07
13. Elevations (DF& RKB, RT, GR, etc.) 3402		14. Elev. Casinghead 3412
15. Total Depth 4316	16. Plug Back T.D. 4231	17. If Multiple Compl. How Many Zones? No
18. Intervals Drilled By 0 - 4316		19. Producing Interval(s), of this completion - Top, Bottom, Name 3895 - 4006; Eunice; San Andres, Southwest
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run Dual Laterolog, Dual-Spaced Neutron
22. Was Well Gored No		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8.625	24	1069
5.5	17	4305
HOLE SIZE		CEMENTING RECORD
12.25		350 sx POZ/C
7.875		150 sx C
800 sx POZ/C		AMOUNT ROLLED
0		0
24. LINER RECORD		
SIZE	TOP	BOTTOM
2 7/8	3595	SN @ 3596
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8	3595	SN @ 3596
26. Perforation record (interval, size, and number) 3976 - 4006, .40, 1 spf 3895 - 3920, .40, 1 spf Total shots - 55		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3976 - 4006 Acidize w/3000 gals 15% NEFE acid & 70 bbls 2% KCl 3895 - 3920 Acidize w/1000 gals 15% NEFE acid. Frac'd w/1841 bbls 30# x-linked gel, 51,119 #s 16/30 Ottawa sand.		
28. PRODUCTION		
Date First Production 4-11-07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg; SD 1750 pmp
Date of Test 5-09-07		Hours Tested 24
Choke Size 64/64		Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio 8 128 1763 16,000
Flow Tubing Press. 250	Casing Pressure 150	Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.) 37.0
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		
30. List Attachments C-104, Inclination Survey, Dual Laterolog, Dual-Spaced Neutron log		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 		Printed Name Title Sr. Reg. Sp. Date 5-11-07 Paula Hale Sr. Reg. Sp.
E-mail Address phale@rangeresources.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1072	T. Canyon	T. Ojo Alamo
T. Salt		T. Strawn	T. Penn. "B"
B. Salt		T. Atoka	T. Kirtland-Fruitland
T. Yates	2648	T. Miss	T. Pictured Cliffs
T. 7 Rivers	2847	T. Devonian	T. Penn. "C"
T. Queen	3280	T. Silurian	T. Cliff House
T. Grayburg	3613	T. Montoya	T. Leadville
T. San Andres	3851	T. Simpson	T. Menefee
T. Glorieta		T. McKee	T. Point Lookout
T. Paddock		T. Ellenburger	T. Mancos
T. Blinebry		T. Gr. Wash	T. McCracken
T. Tubb		T. Delaware Sand	T. Gallup
T. Drinkard		T. Bone Springs	T. Ignacio Otzite
T. Abo		T.	T. Granite
T. Wolfcamp		T.	T. Dakota
T. Penn		T.	T. Morrison
T. Cisco (Bough C)		T.	T. Todilto
		T.	T. Entrada
		T.	T. Wingate
		T.	T. Chinle
		T.	T. Permian
		T.	T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from.....3895.....to.....4006.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.....

No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
0	1080	1080	Alluvium & Red Beds
1080	2648	1568	Anhydrite & Salt
2648	2847	199	Siltstone, Dolomite, & Shale
2847	3427	580	Anhydritic Dolomite
3427	3851	424	Sandstone, Siltstone, & Dolomite
3851	4316	465	Dolomite