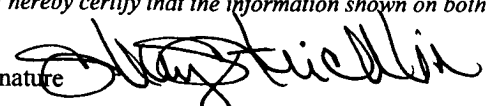


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38266 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER _____ BACK _____ RESVR. ☐ OTHER _____	7. Lease Name or Unit Agreement Name Fort Family 9 State 8. Well No. 1 9. Pool name or Wildcat Saunders; Permo Upper Penn, East 54960				
2. Name of Operator Chesapeake Operating Inc.					
3. Address of Operator 2010 Rankin Hwy Midland, TX 79701					
4. Well Location Unit Letter L : 2086 Feet From The South Line and 766 Feet From The West Line Section 9 Township 14S Range 34E NMPM Lea County					
10. Date Spudded 01/28/2007	11. Date T.D. Reached 04/19/2007	12. Date Compl. (Ready to Prod.) 04/20/2007	13. Elevations (DF& RKB, RT, GR, etc.) 4143 GR	14. Elev. Casinghead	
15. Total Depth 10640	16. Plug Back T.D. 10579	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By Rotary 0-10640	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Pennsylvanian-Permian 10349-10514				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL, CCL, GR				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48	377	17.5	425	
8.625	32	4400	11	1250	
5.5	17	10640	7.875	1070	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2.875	10536	10536			
26. Perforation record (interval, size, and number) 10349-10514 2 spf			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
10349-10430			2100 gals 15% Ne-Fe flush w/2% KCL		
10488-10514			3000 gals 15% Ne-Fe flush w/63 bbls 2% KC		
			5000 gals 20% Ultra-Gel acid flush w/71 bbls		
28. PRODUCTION					
Date First Production 04/20/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing	
Date of Test 04/23/2007	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 15
		Water - Bbl. 25	Gas - Oil Ratio 1875		
Flow Tubing Press. 25	Casing Pressure 250	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 15	Water - Bbl. 25
Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By
30. List Attachments Logs, C-102, C-104, Inclination report					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Shay Stricklin		Title Regulatory Tech.	
E-mail Address sstricklin@chkenergy.com				Date 05/15/2007	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1834	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2850	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3102	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4022	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4314	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5848	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7272	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 8050	T.	T. Wingate	T.
T. Wolfcamp 9549	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1834	1834	Redbeds				
1834	2850	1016	Anhy & Salt				
2850	4022	1172	Sand, Anhy & Dolo				
4022	4314	292	Dolo & Sand				
4314	5848	1500	Dolo & Anhy				
5848	8050	2202	Dolo, Sand & Sh				
8050	9549	1499	Dolo & Anhy				
9549	10650	1101	Limestone & Sh				