District I 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Grand Avenue, Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

1000 Rio Brazos	s Rd., A	ztec, NM 8	37410			il Conserv					Subin	ні ю Ар	propriate District Of 5 Cop	
District IV 1220 S. St. France		St. Francis Dr.						-						
1220 S. St. Flam	t (15 Di.,				ND ALL	Santa Fe,					30 ED	L LCD.	AMENDED REPO	
¹ Operator na		l Address		ESI FC	JK ALL	OWABLE	LAND A	UTHOI		RID Nur	nber	ANSP	ORT	
Chesapeak 2010 Rank		1				47179								
Midland, TX 79701								Reason for Filing Code/ Effective Date NW 4/23/2007						
API Number 30 -025-38266 Saunders; Permo Upper Penn, I								ast 6 Pool Code 54960						
⁷ Property Code 8 Property Name											9			
36272		Lagation		rt Family	9 State						1			
Ul or lot no.		Location Town		Range Lot.Idn		Feet from th	e North/Se	outh Line	Feet f	rom the	East/V	Vest line	County	
L	9	148				2086	South	South		766			Lea	
	UL or lot no. Section			n Range	Lot Idn	Foot from th	Feet from the North/S		F4.6	41	F + /W	174 11		
L	9		-		2086		North/South line South		Feet from the 766		East/West line West		County Lea	
12 Lse Code	13 Producing M		nod	14 Gas Connection					C-129 Effective I				129 Expiration Date	
1	Flowi	Code ng	Date											
III. Oil a	and Ga							7					, p. 14.51 MARIE 14. p. 1115	
18 Transport OGRID	ter	'	Tra	nsporter N nd Addres	ame		⁰ POD	21 C	²¹ O/G		²² PC	R Location		
766382		Semcru					Gas					and Description		
							- Jus							
836033		Tours Mileture Somies I D								12.				
830033		Targa Midstream Services LP					Oil			33031-123456				
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		-		A-Fritte -				-			(c)	-		
											65	» a	n (1.016). A	
						<u>i</u>						OSELE		
IV. Prod ²³ POD	lucea		⁴ POI	O ULSTR	Location :	and Description	on							
V. Well						27	28 pp. 29 p. c.				30 7220			
²⁵ Spud Date 01/28/2007		²⁶ Ready 04/20/2007		Date 10640		²⁷ TD	²⁸ PBTD 10579		²⁹ Perforatio 10349-10514		I		³⁰ DHC, MC	
31 Hc	ole Size]	32 Casing	g & Tubin	g Size	3	³ Depth S				34 Sac	ks Cement	
17.5	13.375						377				125			
11			<i>(35</i>			4400			1250					
11		8.625				4400				1230				
7.875		5.	.5			10640			1070					
		2	2.875			10536				=	-110			
777 337 11	1 m	D-4-	<u> </u>			<u> </u>								
VI. Well			Delive	ery Date	37	Test Date	38 7	est Lengt	h	³⁹ Tł	og. Pressi	ure	⁴⁰ Csg. Pressure	
04/20/2007		³⁶ Gas Delivery Da 04/20/2007			1	23/2007	ì			25	l l			
41 Choke Si	ke Size 8			i	15	Water 25	25- 15 Gas				45 AOF 46 Test Method Flowing			
⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and									OIL C	CONSER	VATION	N DIVISI	ION	
						is true and		-						
complete to the best of my knowledge and belief. Signature:								Approved by:						
Printed name:								Title:						
Shay Stricklin								THE.						
Title: Regulatory Tech.							Approval	Approval Date: MAY 3 0 2007						
E-mail Address: sstricklin@chkenergy.com										P [†]	M 	<u></u>	****	
							-							
Date: 05/15/2007 Phone: (432)687-2992							1							