Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.
District II	OIL CONSERVATION DIVISION		30-025-37748
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Berry 1
1. Type of Well: Oil Well X Gas Well Other			8. Well Number 002
2. Name of Operator Chesapeake Operating Inc.			9. OGRID Number 147179
3. Address of Operator 2010 Rankin Hwy			10. Pool name or Wildcat
Midland, TX 79701			Shipp; Strawn
4. Well Location			
Unit Letter F: 1451 feet from the North line and 1614 feet from the West line			
Section 1 Township 17S Range 37E NMPM CountyLea  11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3746 GR			
Pit or Below-grade Tank Application or Closure \( \sqrt{\sqrt{Z}} \)			
Pit typeDepth to Groundwater 69Distance from nearest fresh water well 1000 Distance from nearest surface water 1000			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
			<del>-</del>
TEMPORARILY ABANDON	CHANGE PLANS   MULTIPLE COMPL	COMMENCE DRI	
PULL OR ALTER CASING	MOLTIFLE COMPL	CASING/CEIVIEN	1 JOB 🔲
OTHER:Close drilling pit	X (C)	OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Chesapeake, respectfully, request permission to close the drilling pit for this well. As per OCD rule 50 we will dig the hole to			
encapsule mud using 20 mil plastic in pit and 20 mil on top. We will then top with 3' of clean dirt off of site.			
X NOTE:			(S) 2728 (A)
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FINAL OR CLOSURE REPORTS ARE TO  BE SUBMITTED ON FORM C-144  BE SUBMITTED ON FORM C-144			
ON FORM C-144			
BE SUBM	1776D 010 10		8 3
AS PER I	SISTRACT 1 5	mpervisor	
· CARES W	ICUANS.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .			
SIGNATURE TITLE Regulatory Tech.  DATE 05/02/2007			
Type or print name Shay Strick in For State Use Only	E-mai	l address:sstricklin@ch	nkenergy.com Telephone No. (432)687-2992
APPROVED BY Conditions of Approval (if any):	TITLE	ENIFO ENER	DATE_5.ZZ.oZ