Submit 3 Copies To Appropriate District	State of New Me		Form C-103	
Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.	
District II	OIL CONSERVATION DIVISION		30-025-00538	
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease	
District III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE	
District IV Salita TC, NW 67505		6. State Oil & Gas Leas	e NO.	
1220 S. St. Francis Dr., Santa Fe, NM 8750	TICES AND REPORTS ON WELLS	2	7. Lease Name or Unit A	greement Name:
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLI	SALS TO DRILL OR TO DEEPEN OR PLU CATION FOR PERMIT" (FORM C-101) FO	JG BACK TO A	MalMar Unit	
PROPOSALS.) 1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other			8. Well No. 114	
2. Name of Operator			9. OGRID Number	
Mar Oil and Gas Corp			151228 10. Pool name or Wildcat	
3. Address of Operator P. O. Box 5155, Santa Fe, NM 87502			Maljamar Grayburg/Sand Andres	
4. Well Location	e, NNI 87302			
Unit Letter N	: 660 feet from the South	line and 19		
Section 13		lange 32E		nty Lea
	11. Elevation (Show whether DR,	, RKB, RT, GR, etc.,)	
Pit or Below-grade Tank Applic	ation [] or Closure [] ndwater Distance from nearest	i fresh water well	Distance from nearest surf	ace water
Pit type Depth to Grou Pit Liner Thickness:	mil Below-Grade Tank: Volume		bbls; Construction Material	
	Appropriate Box to Indicate N	ature of Notice,	Report of Other Data	
			(al)	
				YGNOF. RING\CASING □
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRI COMMENCE DRI			ILLING OPNS!	
TEMPORARILY ABANDON] CHANGE PLANS ∐] MULTIPLE □	CASING/CEMEN	TJOB ROCHVed	2
	COMPLETION		Hobbs	<u>6</u>
	П	OTHER:	GCD	
OTHER:	ted operations. (Clearly state all per		vive nertinent dates includit	Sestimated date of
13. Describe proposed or comple	SEE RULE 1103. For Multiple Co	moletions: Attach	wellbore diagram of propos	ed completion or
recompletion.	SEE ROBE 1105. 1 of Manuple Co.			
4/03/07 MIRU				
4/05/07 Tag fill with wirelin @ 9	925. Pick up tbg. and notched colla	r and wash down	to 1050 ft. POH. SDFN.	
4/9/07 Rig up reverse unit. Drill	from 1050 ft. to 1580 ft. SDFN.			4 CNVI m/ 200nci
4/10/07 Drill down to 1780 ft. Well started flowing. Flowed 120 bbls in 55 minutes. Try to bleed down. filled pit. CWI w/ 200psi.				
4/11/07 Drilled down to 3380 ft. POH w/ 20 jts. CWI SDFN. 4/12/07 Run tbg. and drill down to 3780 ft. Circulate hole with mud laiden fluid. POH. RIH open ended. Spot 25 sx cment @				
4/12/07 Run fbg. and drin down to 5780 ft. Circulate note with mud harden nutdi r officient open circulate specific the circulate specific and and a specific the circulate specific terms of a specific terms				
4/13/07 RIH, no tag. Circ. hole. Re-spot 25 sx cement plug POH w/ 50 jts. CWI SDFN.				
4/16/07 RIH w/ thg. to 2450, Pit	mned 100 sx, plug and shut well in	WOC SDFN.		
4/17/07 Well flowing from tbg. Bleed well down. Tbg. stuck. Cut tbg. off @ 1700 ft. Perf casing @ 1200 ft. WIH to 1250 with				
tbg. Pump 200 sx. cement. Shut	will in SDFN.	Danf ann @ 375 D	umped 110 sy coment from	n 375 to surface
4/18/07 Well dead. WIH with wireline and tagged plug @ 375 ft. Perf. csg. @ 375. Pumped 110 sx cement from 375 to surface. Cut off wellhead and dead men. Weld on Dry Hole Marker. Clean loc. move off.				
Cut on wennesd and dead men	. Weld on Dry Hole Marker. Clean			
* 9				
-	above is true and complete to the best of	my knowledge and be	elief. I further certify that any r	vit or below-grade tank
has been/will be constructed or closed	d according to NMOCD guidelines , a	a general permit 🗌 o	r an (attached) alternative OCI)-approved plan .
SIGNATURE Bills	E. Kruhne TITLE	Foreman	DAT	TE 5/29/2007
	shabillror	01@warpdriveonli	ne.com	505-390-9100
Type or print name Billy E. Price	hard E-mail add	ress:	Telephone N	υ.
For State Use Only				
APPROVED BY JOHN WARDENELD REPRESENTATIVE IL/STAFF MANDAGER				
Conditions of Approval (if any):				
	y	Form provided	by Forms On-A-Disk · (214) 340-94	12a Jalle On DEr Sol

Approved as to plugging of the Well Bore. Liability under bond is retained until surface restoration is completed.