Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Ro 1625 N. French Dr., Hobbs, NM 88240	
District II	WELL API NO. 30-025-00540
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIV	ISION 5 Indicate Theory SI
1000 Rio Brazos Rd., Aztec, NM 87410	Or. STATE STATE FEE
District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCI PROPOSALS.)	K TO A MOTRAL TILLS
1. Type of Well: Oil Well Gas Well Other WIW	8. Well No. 112
2. Name of Operator Mar Oil and Gas Corp	9. OGRID Number 151228
3. Address of Operator	10. Pool name or Wildcat
P. O. Box 5155, Santa Fe, NM 87502	Maljamar GB-SA
4. Well Location	
	line and 660 feet from the W line
Section 13 Township 17S Range 3 11. Elevation (Show whether DR, RKB,	
11. Lievation (bnow whether DR, RKB,	NI, OR, etc.)
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh wa	iter well Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature	of Notice, Report or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMI	SUBSEQUENT REPORT OF:
	EDIAL WORK ☐ ALTERING CASING ☐ MENCE DRILLING OPNS. ☐ P AND A ☑
DIVI OR ALTER CASH	MENCE DRILLING OPNS. ☐ P AND A ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐
COMPLETION	
OTHER:	_
 Describe proposed or completed operations. (Clearly state all pertinent d starting any proposed work). SEE RULE 1103. For Multiple Completion recompletion. 	etails, and give pertinent dates, including estimated date of
13. Describe proposed or completed operations. (Clearly state all pertinent d starting any proposed work). SEE RULE 1103. For Multiple Completion recompletion. 3/27/07 MIRU Plugging equipment. NU BOP. RIH w/ tbg. to 3966. SDFN 3/28/07 Load hole w/ 9.5 mud laiden fluid. Spot 25 sx cement @ 3950. PO Pressured up to 1300 psi. Unset packer RIH to 2500. Spot 25 sx cement. P 3/29/07 RIH w/ tbg. Tagged plug @ 2126. POH. Perf sasing @ 1200. RIH WOC 4 hrs. Check well. Well has flow back. Sqz 50 sx cement. Reset pac 3/30/07 Open well up. Well still flowing. Sqz. 100 sx Shut well in. Shut dox 4/02/07 Well not flowing. Tbg. and packer stuck. RIH with wireline, Tag @ Perf. csg. @ 304. Sqz. 120 sx. cement. Close well in SDFN.	etails, and give pertinent dates, including estimated date of its: Attach wellbore diagram of proposed completion or the w/tbg. Perf casing @ 2450. RIH w/ Packer to 2100. OH WOC SDFN. w/packer. Set @ 900. Sqz 50 sx cement @ 600 psi. eker @ 800. WOC SDFN. vn. @ 220. Rig up Rotary wireline. Back off tbg. @ 304'.
13. Describe proposed or completed operations. (Clearly state all pertinent d starting any proposed work). SEE RULE 1103. For Multiple Completion recompletion. 3/27/07 MIRU Plugging equipment. NU BOP. RIH w/ tbg. to 3966. SDFN 3/28/07 Load hole w/ 9.5 mud laiden fluid. Spot 25 sx cement @ 3950. PO Pressured up to 1300 psi. Unset packer RIH to 2500. Spot 25 sx cement. P 3/29/07 RIH w/ tbg. Tagged plug @ 2126. POH. Perf sasing @ 1200. RIH WOC 4 hrs. Check well. Well has flow back. Sqz 50 sx cement. Reset pack 3/30/07 Open well up. Well still flowing. Sqz. 100 sx Shut well in. Shut do 4/02/07 Well not flowing. Tbg. and packer stuck. RIH with wireline, Tag (Perf. csg. @ 304. Sqz. 120 sx. cement. Close well in SDFN. 4/03/07 Tag plug @ 15'. Fill to surface w/ 3 sx cement. Cut off well head. Well head to surface w/ 3 sx cement. Cut off well head.	etails, and give pertinent dates, including estimated date of as: Attach wellbore diagram of proposed completion or H w/tbg. Perf casing @ 2450. RIH w/ Packer to 2100. OH WOC SDFN. w/ packer. Set @ 900. Sqz 50 sx cement @ 600 psi. eker @ 800. WOC SDFN. vn. @ 220. Rig up Rotary wireline, Back off tbg. @ 304'. Weld on Dry Hole Marker. Rig down. Received Hobbs
13. Describe proposed or completed operations. (Clearly state all pertinent d starting any proposed work). SEE RULE 1103. For Multiple Completion recompletion. 3/27/07 MIRU Plugging equipment. NU BOP. RIH w/ tbg. to 3966. SDFN 3/28/07 Load hole w/ 9.5 mud laiden fluid. Spot 25 sx cement @ 3950. PO Pressured up to 1300 psi. Unset packer RIH to 2500. Spot 25 sx cement. P 3/29/07 RIH w/ tbg. Tagged plug @ 2126. POH. Perf sasing @ 1200. RIH WOC 4 hrs. Check well. Well has flow back. Sqz 50 sx cement. Reset pack 3/30/07 Open well up. Well still flowing. Sqz. 100 sx Shut well in. Shut dow 4/02/07 Well not flowing. Tbg. and packer stuck. RIH with wireline, Tag of Perf. csg. @ 304. Sqz. 120 sx. cement. Close well in SDFN. 4/03/07 Tag plug @ 15'. Fill to surface w/ 3 sx cement. Cut off well head. Well head. Well seen/will be constructed or closed according to MMOCD guidelines, a general stuck. SIGNATURE	etails, and give pertinent dates, including estimated date of as: Attach wellbore diagram of proposed completion or H w/tbg. Perf casing @ 2450. RIH w/ Packer to 2100. OH WOC SDFN. w/packer. Set @ 900. Sqz 50 sx cement @ 600 psi. cker @ 800. WOC SDFN. vn. @ 220. Rig up Rotary wireline, Back off tbg. @ 304'. Weld on Dry Hole Marker. Rig down. Permit
13. Describe proposed or completed operations. (Clearly state all pertinent d starting any proposed work). SEE RULE 1103. For Multiple Completion recompletion. 3/27/07 MIRU Plugging equipment. NU BOP. RIH w/ tbg. to 3966. SDFN 3/28/07 Load hole w/ 9.5 mud laiden fluid. Spot 25 sx cement @ 3950. PO Pressured up to 1300 psi. Unset packer RIH to 2500. Spot 25 sx cement. P 3/29/07 RIH w/ tbg. Tagged plug @ 2126. POH. Perf sasing @ 1200. RIH WOC 4 hrs. Check well. Well has flow back. Sqz 50 sx cement. Reset pack 3/30/07 Open well up. Well still flowing. Sqz. 100 sx Shut well in. Shut dow 4/02/07 Well not flowing. Tbg. and packer stuck. RIH with wireline, Tag of Perf. csg. @ 304. Sqz. 120 sx. cement. Close well in SDFN. 4/03/07 Tag plug @ 15'. Fill to surface w/ 3 sx cement. Cut off well head. Well still to surface w/ 3 sx cement. Cut off well head. Well still to surface w/ 3 sx cement. Cut off well head. TITLE Shabillron01@warg. Type or print name Billy E. Prichard E-mail address:	etails, and give pertinent dates, including estimated date of as: Attach wellbore diagram of proposed completion or H w/tbg. Perf casing @ 2450. RIH w/ Packer to 2100. OH WOC SDFN. w/packer. Set @ 900. Sqz 50 sx cement @ 600 psi. cker @ 800. WOC SDFN. vn. @ 220. Rig up Rotary wireline, Back off tbg. @ 304'. Weld on Dry Hole Marker. Rig down. Permit
13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 1103. For Multiple Completion recompletion. 3/27/07 MIRU Plugging equipment. NU BOP. RIH w/ tbg. to 3966. SDFN 3/28/07 Load hole w/ 9.5 mud laiden fluid. Spot 25 sx cement @ 3950. PO Pressured up to 1300 psi. Unset packer RIH to 2500. Spot 25 sx cement. P 3/29/07 RIH w/ tbg. Tagged plug @ 2126. POH. Perf sasing @ 1200. RIH WOC 4 hrs. Check well. Well has flow back. Sqz 50 sx cement. Reset packer stuck. Shart well in. Shut down 4/02/07 Well not flowing. Tbg. and packer stuck. RIH with wireline, Tagged Perf. csg. @ 304. Sqz. 120 sx. cement. Close well in SDFN. 4/03/07 Tag plug @ 15'. Fill to surface w/ 3 sx cement. Cut off well head. The surface will be constructed or closed according to MMOCD guidelines agencial shabillron01@warp. Title Shabillron01@warp. Type or print name Billy E. Prichard For State Use Only APPROVED BY TITLE	etails, and give pertinent dates, including estimated date of as: Attach wellbore diagram of proposed completion or H w/tbg. Perf casing @ 2450. RIH w/ Packer to 2100. OH WOC SDFN. w/packer. Set @ 900. Sqz 50 sx cement @ 600 psi. cker @ 800. WOC SDFN. vn. @ 220. Rig up Rotary wireline, Back off tbg. @ 304'. Weld on Dry Hole Marker. Rig down. Permit or an (attached) alternative OCD approved plan DATE 5/29/2607
13. Describe proposed or completed operations. (Clearly state all pertinent d starting any proposed work). SEE RULE 1103. For Multiple Completion recompletion. 3/27/07 MIRU Plugging equipment. NU BOP. RIH w/ tbg. to 3966. SDFN 3/28/07 Load hole w/ 9.5 mud laiden fluid. Spot 25 sx cement @ 3950. PO Pressured up to 1300 psi. Unset packer RIH to 2500. Spot 25 sx cement. P 3/29/07 RIH w/ tbg. Tagged plug @ 2126. POH. Perf sasing @ 1200. RIH WOC 4 hrs. Check well. Well has flow back. Sqz 50 sx cement. Reset pace 3/30/07 Open well up. Well still flowing. Sqz. 100 sx Shut well in. Shut downward with the still flowing. Sqz. 100 sx Shut w	etails, and give pertinent dates, including estimated date of its: Attach wellbore diagram of proposed completion or the without with the with the without with the with the with the without with the with the without with the w
13. Describe proposed or completed operations. (Clearly state all pertinent d starting any proposed work). SEE RULE 1103. For Multiple Completion recompletion. 3/27/07 MIRU Plugging equipment. NU BOP. RIH w/ tbg. to 3966. SDFN 3/28/07 Load hole w/ 9.5 mud laiden fluid. Spot 25 sx cement @ 3950. PO Pressured up to 1300 psi. Unset packer RIH to 2500. Spot 25 sx cement. P 3/29/07 RIH w/ tbg. Tagged plug @ 2126. POH. Perf sasing @ 1200. RIH WOC 4 hrs. Check well. Well has flow back. Sqz 50 sx cement. Reset packers. Check well well still flowing. Sqz. 100 sx Shut well in. Shut down 4/02/07 Well not flowing. Tbg. and packer stuck. RIH with wireline, Tagger Perf. csg. @ 304. Sqz. 120 sx. cement. Close well in SDFN. 4/03/07 Tag plug @ 15'. Fill to surface w/ 3 sx cement. Cut off well head. Well still be constructed or closed according to MOCD guidelines Agency agency and specific state Use Only APPROVED BY Conditions of Approval (if any): For State Use Only APPROVED BY TITLE Forem Title Forem Title	etails, and give pertinent dates, including estimated date of as: Attach wellbore diagram of proposed completion or the wide of the wide o
13. Describe proposed or completed operations. (Clearly state all pertinent d starting any proposed work). SEE RULE 1103. For Multiple Completion recompletion. 3/27/07 MIRU Plugging equipment. NU BOP. RIH w/ tbg. to 3966. SDFN 3/28/07 Load hole w/ 9.5 mud laiden fluid. Spot 25 sx cement @ 3950. PO Pressured up to 1300 psi. Unset packer RIH to 2500. Spot 25 sx cement. P 3/29/07 RIH w/ tbg. Tagged plug @ 2126. POH. Perf sasing @ 1200. RIH WOC 4 hrs. Check well. Well has flow back. Sqz 50 sx cement. Reset pad 3/30/07 Open well up. Well still flowing. Sqz. 100 sx Shut well in. Shut downward with the information above is true and power stuck. RIH with wireline, Tagger Perf. csg. @ 304. Sqz. 120 sx. cement. Close well in SDFN. 4/03/07 Tag plug @ 15'. Fill to surface w/ 3 sx cement. Cut off well head. The properties of the set of my known has been/will be constructed or closed according to MOCD guidelines a general specific state. The properties of the set of my known has been/will be constructed or closed according to MOCD guidelines a general specific state. The properties of the set of my known has been/will be constructed or closed according to MOCD guidelines. The properties of the set of my known has been/will be constructed or closed according to MOCD guidelines. The properties of the set of my known has been/will be constructed or closed according to MOCD guidelines. The properties of the set of my known has been/will be constructed or closed according to MOCD guidelines. The properties of the set of my known has been/will be constructed or closed according to MOCD guidelines. The properties of the best of my known has been/will be constructed or closed according to MOCD guidelines. The properties of the best of my known has been/will be constructed or closed according to MOCD guidelines. The properties of the best of my known has been/will be constructed or closed according to MOCD guidelines. The properties of the best of the best of the best of the properties of the well between the properties of the best	etails, and give pertinent dates, including estimated date of its: Attach wellbore diagram of proposed completion or the w/tbg. Perf casing @ 2450. RIH w/ Packer to 2100. OH WOC SDFN. w/ packer. Set @ 900. Sqz 50 sx cement @ 600 psi. cker @ 800. WOC SDFN. vn. @ 220. Rig up Rotary wireline, Back off tbg. @ 304'. Weld on Dry Hole Marker. Rig down. Weld on Dry Hole Marker. Rig down. DATE DATE DATE Telephone No. 505-390-9100 DATE m provided by Forms On-A-Disk (214) 340 JUN Fonton 2007.
13. Describe proposed or completed operations. (Clearly state all pertinent d starting any proposed work). SEE RULE 1103. For Multiple Completion recompletion. 3/27/07 MIRU Plugging equipment. NU BOP. RIH w/ tbg. to 3966. SDFN 3/28/07 Load hole w/ 9.5 mud laiden fluid. Spot 25 sx cement @ 3950. PO Pressured up to 1300 psi. Unset packer RIH to 2500. Spot 25 sx cement. P 3/29/07 RIH w/ tbg. Tagged plug @ 2126. POH. Perf sasing @ 1200. RIH WOC 4 hrs. Check well. Well has flow back. Sqz 50 sx cement. Reset pad 3/30/07 Open well up. Well still flowing. Sqz. 100 sx Shut well in. Shut downward with the information above is true and pomplete to the best of my know has been/will be constructed or closed according to MOCD guidelines, a general property of the structure of the stru	etails, and give pertinent dates, including estimated date of its: Attach wellbore diagram of proposed completion or the w/tbg. Perf casing @ 2450. RIH w/ Packer to 2100. OH WOC SDFN. w/ packer. Set @ 900. Sqz 50 sx cement @ 600 psi. cker @ 800. WOC SDFN. vn. @ 220. Rig up Rotary wireline, Back off tbg. @ 304'. Weld on Dry Hole Marker. Rig down. Weld on Dry Hole Marker. Rig down. DATE DATE DATE Telephone No. 505-390-9100 DATE m provided by Forms On-A-Disk (214) 340 JUN Fonton 2007.
13. Describe proposed or completed operations. (Clearly state all pertinent d starting any proposed work). SEE RULE 1103. For Multiple Completion recompletion. 3/27/07 MIRU Plugging equipment. NU BOP. RIH w/ tbg. to 3966. SDFN 3/28/07 Load hole w/ 9.5 mud laiden fluid. Spot 25 sx cement @ 3950. PO Pressured up to 1300 psi. Unset packer RIH to 2500. Spot 25 sx cement. P 3/29/07 RIH w/ tbg. Tagged plug @ 2126. POH. Perf sasing @ 1200. RIH WOC 4 hrs. Check well. Well has flow back. Sqz 50 sx cement. Reset pad 3/30/07 Open well up. Well still flowing. Sqz. 100 sx Shut well in. Shut downward with the information above is true and pomplete to the best of my know has been/will be constructed or closed according to MOCD guidelines, a general property of the structure of the stru	etails, and give pertinent dates, including estimated date of its: Attach wellbore diagram of proposed completion or the w/tbg. Perf casing @ 2450. RIH w/ Packer to 2100. OH WOC SDFN. w/ packer. Set @ 900. Sqz 50 sx cement @ 600 psi. cker @ 800. WOC SDFN. vn. @ 220. Rig up Rotary wireline, Back off tbg. @ 304'. Weld on Dry Hole Marker. Rig down. Weld on Dry Hole Marker. Rig down. DATE DATE DATE Telephone No. 505-390-9100 DATE m provided by Forms On-A-Disk (214) 340 JUN Fonton 2007.
13. Describe proposed or completed operations. (Clearly state all pertinent of starting any proposed work). SEE RULE 1103. For Multiple Completion recompletion. 3/27/07 MIRU Plugging equipment. NU BOP. RIH w/ tbg. to 3966. SDFN 3/28/07 Load hole w/ 9.5 mud laiden fluid. Spot 25 sx cement @ 3950. PO Pressured up to 1300 psi. Unset packer RIH to 2500. Spot 25 sx cement. P 3/29/07 RIH w/ tbg. Tagged plug @ 2126. POH. Perf sasing @ 1200. RIH WOC 4 hrs. Check well. Well has flow back. Sqz 50 sx cement. Reset packer stuck. Sq. 100 sx Shut well in. Shut down 4/02/07 Open well up. Well still flowing. Sqz. 100 sx Shut well in. Shut down 4/02/07 Well not flowing. Tbg. and packer stuck. RIH with wireline, Tagger Perf. csg. @ 304. Sqz. 120 sx. cement. Close well in SDFN. 4/03/07 Tag plug @ 15°. Fill to surface w/ 3 sx cement. Cut off well head. The shabiliron of the state of the state of the shabiliron of the warp of the well be constructed or closed according to MOCD guidelines and address: SIGNATURE SIGNATURE SIGNATURE Billy E. Prichard For State Use Only APPROVED BY Approved as to plugging of the Wall Bore	etails, and give pertinent dates, including estimated date of its: Attach wellbore diagram of proposed completion or the w/tbg. Perf casing @ 2450. RIH w/ Packer to 2100. OH WOC SDFN. w/ packer. Set @ 900. Sqz 50 sx cement @ 600 psi. cker @ 800. WOC SDFN. vn. @ 220. Rig up Rotary wireline, Back off tbg. @ 304'. Weld on Dry Hole Marker. Rig down. Weld on Dry Hole Marker. Rig down. DATE DATE DATE Telephone No. 505-390-9100 DATE m provided by Forms On-A-Disk (214) 340 JUN Fonton 2007.