

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

May 27, 2004

WELL API NO.

3002501302

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Aztec State

8. Well Number

12

9. OGRID Number

227001

10. Pool name or Wildcat

Maljamar GB & SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM E-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Latigo Petroleum, Inc.

3. Address of Operator

P.O. 10304 Midland, Texas 79702

4. Well Location

Unit Letter B 660' feet from the North line and 1980' feet from the East line

Section 7 Township 17S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4217' GL

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type Steel Depth to Groundwater 173 Distance from nearest fresh water well 1000 Distance from nearest surface water 7100

Pit Liner Thickness: mill Below-Grade Tank: Volume bbls; Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☒
CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103 For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion.

1. Informed OCD, Maxey Brown of Move in. Nipple up BOP.
2. Circ. Salt Gel mud. Spot 20 sx cmt. on CIBP, CTOC 3,836'.
3. Perf. 5" csg. @ 3100'. Set Packer @ 2700', sqz 40 sx cmt.
4. Tag cmt. 2980'. Set Packer @ 1200', perf. 5" csg. @ 1500'.
5. Sqz 40 sx cmt., WOC.
6. No Tag, re-perf. @ 1500', sqz. 40 sx cmt. w/partial circ. up 8 5/8".
7. Tag cmt. @ 1370', cut 5" csg. @ 1338', LD 45 jts csg. RIH tbg to 1370', spot 80 sx cmt. POOH w/ tbg, WOC.
8. RIH w/ tbg, tag cmt @ 1150', circ. Salt Gel, Perf 8 5/8" csg @ 320', set Paker @ 30', sqz 125 sx cmt, displaced to approx 150', 1000PSI, locked up.
9. Tag cmt @ 45' in 8 5/8" csg. Cut 8 5/8"-1' down inside 12 1/2" csg
10. Mix 300 sx cmt, filled 8 5/8"-filled 12 1/2" behind 8 5/8" to Surface. Set Dry Hole Marker. Rig down, cut off Anchors, Moved

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

TITLE

DATE

Type or print name

For State Use Only

E-mail address:

Telephone No.

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

FIELD REPRESENTATIVE II/STAFF MANAGER

JUN 04 2007