Submit 3 Copies To Appropriate District	State of New M	ovino	Form C-103
Office	Energy, Minerals and Nat		May 27, 2004
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240	Energy, winicials and ival	urar Resources	WELL API NO.
District II	OIL CONSERVATION	N DIVISION	30-025-11262
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Fra		5. Indicate Type of Lease STATE ☐ FEE ☐
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8		STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM			NMLC032326B
87505 SUNDRY NOT	ICES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIPROPOSALS.)			LANGLIE MATTIX WOOLWORTH UNIT
1. Type of Well: Oil Well	Gas Well Other INJEC	TION	8. Well Number 305
2. Name of Operator			9. OGRID Number
	L OIL & GAS		2193 10. Pool name or Wildcat
3. Address of Operator P.O. BOX	22577 HIALEAH, FLORI	OA 33002	SEVEN RIVERS & QUEEN
4. Well Location			DE VERVIEL PER & QUEEN
Unit Letter G:	1650 feet from the NORTH	line and 2310	feet from the EAST line
Section 28	Township 24S	Range 37E	NMPM LEA County
Beetion 20	11. Elevation (Show whether D		
	`		
Pit or Below-grade Tank Application			
Pit typeDepth to Groundw			ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material
12. Check	Appropriate Box to Indicate 1	Nature of Notice,	Report or Other Data
NOTICE OF IN	NTENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	r Job □
OTHER:	П	OTHER:	
	oleted operations. (Clearly state al		d give pertinent dates, including estimated date
			tach wellbore diagram of proposed completion
or recompletion.			
			000
			63242526272020
WELL WAS DETI	JRNED TO PRODUCTION	ON 4-10-07	(3) O
WELL WAS RETO	DRIVED TO FRODUCTION	ON 4-10-07	
WILL FILE C104	AS SOON AS I HAVE C11:	TEST FOR MO	NTH SEE
WILL TILL CTO+	AB BOOK AB THEVE CIT	TEST FOR MO	
			a v
			NTH CONTRACTOR OF THE CONTRACT
			25 EL 211101 68
I hereby certify that the information	above is true and complete to the	pest of my knowledge	e and belief. I further certify that any pit or below-
			or an (attached) alternative OCD-approved plan .
SIGNATURE SIGNATURE	TITLE	- FOREMA	AN DATE 05-09-2007
SIGNATURE	IIILE	- POREIMIA	DATE
	C. BREDEMEYER E-mail add	ress: rcbred@wtcon	nect.com Telephone No. 325-338-0610
For State Use Only	1211		
APPROVED BY: How L	J. WAND STEELER	DEDDECENTATIVE I	VSTAFF MANAGER
Conditions of Approval (if any)		TELESCHIAN IN	JUN 0 4 2007
` \			3011 0 4 2007

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Revised June 10, 2003

Form C-104

Submit to Appropriate District Office 5 Copies

Oil Conservation Division 1220 South St. Francis Dr.

<u>District IV</u> 1220 S. St. Franc	cis Dr., Sa	anta Fe, NM 8	7505		Santa		VI 01303					115	AMENDED REPORT
	I.					-	AND AU	THOI					
¹ Operator n BETWELL									² OG	RID Num	ber	2193	
P.O. BOX 22	2577							<u> </u>		son for Fi		de/ Effect	tive Date
HIALEAH,								<u>_</u>	Put b	ack on pr		on ol Code	
⁴ API Number 30 – 025-1		Po	ol Name	SEVEN I	RIVER	S & QUE	EEN				Po	oi Code	
⁷ Property C		8 Pr	perty Nar	ne						,	9 We	ell Numbe	
	EE			LANGLI	E MAT	LIX WO	OOLWORT	'H UNIT	<u> </u>		<u> </u>		305
II. 10 Su	Section	ocation Townshi	Range	Lot.Idn	Feet f	rom the	North/Sou	th Line	Feet	from the	East/	West line	County
G	28	24 S	37 E		16:		NOR'			2310		AST	LEA
¹¹ Bo		Iole Locat							,				
UL or lot no K	Section 27	Townshi	Range 37 E	Lot Idn	1	rom the	North/Sou SOU			from the 1980		West line EST	County LEA
							mit Number			Effective 1			129 Expiration Date
12 Lse Code	" Prod	lucing Method Code		14 Gas Connection Date			mit Numbei		C-129	Lilective	Date	C-1	129 Expiration Date
III. Oil :	and Ga	as Transp	rters		1		4	<u> </u>				<u>. </u>	
18 Transpor			ansporter	Name		²⁰ P	OD	²¹ O/	G				R Location
OGRID	} 		nd Addre									and Descr	
OIL		SHEL	L PIPELII	NE CO.						BO	X 2648	, HOUST	TON, TX 77001
GAS		EL PASO	NATURA	L GAS C	о.					ВС	X 1384	4, EL PA	SO, TX 79948
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IV. Pro	duced	Water									1920273	S S S	N234
IV. Proc	duced '		DD ULSTR	Location	and D	escriptio		, , , , , , , , , , , , , , , , , , ,			1920273	S S S	N234
POD LEA	ASE	²⁴ P(Location	and D	escriptio	n SW INJ	ECTION	N SYS	ТЕМ	1920273		N234
V. Well	ASE Comp	letion Dat	a	Location		escriptio	SW INJ				1920273		Received 68
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