

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. **30-025-24305**
5. Indicate Type of Lease
STATE ☒ FEE ☐
6. State Oil & Gas Lease No. **B-2229**

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator

3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406

7. Lease Name or Unit Agreement Name
Phillips E State

8. Well Number **17**

9. OGRID Number

217817

10. Pool name or Wildcat

Maljamar / Grayburg San Andres

4. Well Location

Unit Letter O : 990 feet from the South line and 1,980 feet from the East line

Section 10 Township 17-S Range 33-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4,155' GR 4,165' RKB

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

05/21/07 Monday

MIRU Triple N rig #23 and plugging equipment. Held safety meeting. ND wellhead, NU BOP. RIH w/ 135 jts 2 3/8" workstring, tagged PBDT @ 4,286'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 4,286 - 3,916'. POOH w/ tubing to 2,794' and pumped 25 sx C cmt 2,794 - 2,423'. POOH w/ tubing. RIH w/ wireline and perforated casing @ 1,650', POOH w/ wireline. RIH and set packer @ 1,270'. Established rate of 2 BPM @ 1,000 psi. Started cmt, communicating around packer w/ 15 sx away. SI BOP and casing. BOP did not hold. Reversed out cmt. ND BOP, called out 2nd BOP. NU BOP. SDFN.

05/22/07 Tuesday

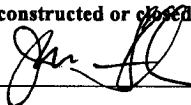
Attended safety meeting in Hobbs. Loaded hole and set packer. Established rate of 2 BPM @ 1,000 psi, communicating around packer. SI BOP and casing. Squeezed 40 sx C cmt w/ 2% CaCl₂ @ 1,650'. WOC and POOH w/ packer. RIH w/ wireline and tagged cmt @ 1,500'. PUH and perforated casing @ 450', POOH w/ wireline. Loaded hole and set packer. Established rate of 4 BPM @ 200 psi, circulating out 4 1/2 x 8 3/4". POOH w/ packer. ND BOP. RIH w/ packer to 30' and squeezed 120 sx C cmt in and out of 4 1/2" casing. POOH w/ packer. Topped of wellbore w/ cmt. RDMO.

Cut off wellhead & anchors, installed dry hole marker, backfilled cellar.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE



TITLE **James F. Newman, P.E. (Triple N Services)** DATE **05/29/07**

Type or print name

For State Use Only

E-mail address: **jim@triplenservices.com** Telephone No. **432-687-1994**

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: 

TITLE

DATE **JUN 04 2007**

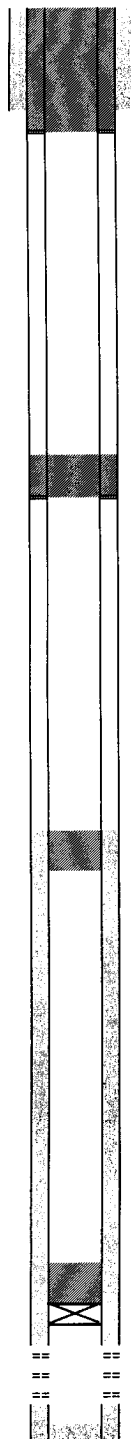
Conditions of Approval (if any):

PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Centroid BU/Odessa

Date: May 29, 2007

RKB @ 4164.6'
 DF @ 4164'
 GL @ 4154.6'

Subarea: Buckeye
 Lease & Well No.: Phillips State E No. 17
 Legal Description: 990' FSL & 1980' FEL, Sec. 10, T17S, R33E
 County: Lea State: New Mexico
 Field: Maljamar (GB/SA)
 Date Spudded: Dec. 26, 1972 Rig Released: Jan. 5, 1973
 API Number: 30-025-24305
 Status: PLUGGED 05/22/07
 State Lse No. B-2229



**Perf & sqz 120 sx C cmt 450' to surface
 circulated cement to surface**

12-1/4" Hole

8-5/8" 24# H-40 ST&C @ 350'
 Cmt'd w/300 sx Class H, circ 20 sx
 TOC @ Surface

Perf & sqz 40 sx C cmt 1,650 - 1,500' TAGGED
 Top of Salt @ 1,650'

Base of Salt @ 2,700'
 TOC 4-1/2" Csg @ 2700' (T.S.)

25 sx C cmt 2,794 - 2,423'

circulated plugging mud from PBSD
25 sx C cmt 4,286 - 3,916'

4-1/2" CIBP @ 4300'

4391-4396
 4446-4451
 4486-4491

7-7/8" Hole
4-1/2" 11.6# N-80 LT&C @ 4598'
 Cmt'd w/300 sx
 TOC @ 2700' (T.S.)

PBSD: 4300'
 TD: 4600'

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate
	1/9/73	Perforate 4 JSPF - 4391-4396, 4446-4451 and 4486-4491					
4486-4491	1/10/73	Super HF	500		3000	2800	1.2
4446-4451	1/10/73	Super HF	500		5000	2200	2.2
4391-4396	1/10/73	Super HF	500		3300	2650	2.0
4391-4491	1/11/73	Refined Oil (R.O.)	20,000	19,500	6000	4200	19.0
	6/7/95	Set 4-1/2" CIBP @ 4300'; test to 500#, OK					



PLUGS SET 05/21/07 thru 05/22/07

- 1) circulated plugging mud from PBSD
- 2) 25 sx C cmt 4,286 - 3,916'
- 3) 25 sx C cmt 2,794 - 2,423'
- 4) Perf & sqz 40 sx C cmt 1,650 - 1,500' TAGGED
- 5) Perf & sqz 120 sx C cmt 450' to surface circulated cement to surface

Capacities

4 1/2" 11.6# csg:	11.468 ft/ft3	0.0872 ft3/ft
8 1/2" openhole:	2.3947 ft/ft3	0.4176 ft3/ft
7" 20# csg:	4.3995 ft/ft3	0.2273 ft3/ft
8 1/2" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
13 1/2" 61# csg:	1.711 ft/ft3	0.8542 ft3/ft

Formation Tops:

Rustler
 Salado
 Yates
 Queen
 Grayburg
 San Andres