

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.	<b>30-025-25334</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	<b>B-2229</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name <b>Phillips E State</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Number <b>27</b>
2. Name of Operator <b>ConocoPhillips Company ATTN: Celeste Dale</b>		9. OGRID Number <b>217817</b>
3. Address of Operator <b>3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406</b>		10. Pool name or Wildcat <b>Maljamar / Grayburg San Andres</b>
4. Well Location Unit Letter <u>H</u> : <u>1,980</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>14</u> Township <u>17-S</u> Range <u>33-E</u> NMPM County <u>Lea</u>		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>4,138' GR 4,148' RKB</b>		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input checked="" type="checkbox"/>		
Pit type <u>STEEL</u> Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water <u>N/A</u>		
Pit Liner Thickness: <u>STEEL</u> mil Below-Grade Tank: Volume <u>180</u> bbls; Construction Material <u>STEEL</u>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

05/23/07 Wednesday

MIRU Triple N rig #23 and plugging equipment. Held safety meeting. Set steel pit. ND wellhead. NU BOP. SDFN.

05/24/07 Thursday

Held safety meeting. ND wellhead. RIH w/ 138 jts 2 3/8" workstring, tagged PBTD @ 4,381'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 4,381 - 4,011'. POOH w/ tubing to 2,794' and pumped 25 sx C cmt 2,794 - 2,424'. POOH w/ tubing to 1,714' and pumped 25 sx C cmt w/ 2% CaCl<sub>2</sub> 1,714 - 1,344'. POOH w/ tubing and WOC. RIH w/ sandline and tagged cmt @ 1,338'. POOH w/ sandline. ND BOP. RIH w/ tubing to 476' and pumped 35 sx C cmt 476' to surface. POOH w/ tubing. Topped wellbore off w/ cmt. RDMO.

Cut off wellhead & anchors, installed dry hole marker, backfilled cellar.

Approved as to plugging of the Well Bore.  
Liability under bond is retained until  
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE **James F. Newman, P.E. (Triple N Services)** DATE **05/29/07**

Type or print name  
**For State Use Only** E-mail address: **jim@triplenservices.com** Telephone No. **432-687-1994**

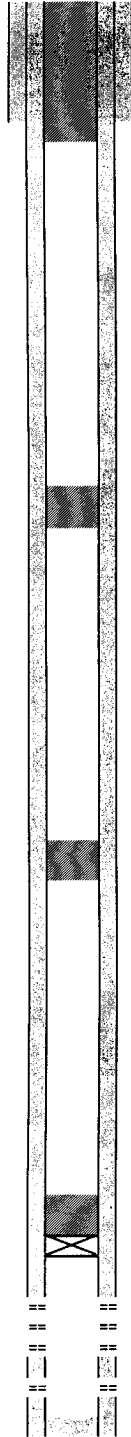
APPROVED BY: Harry W. Wink TITLE **OC FIELD REPRESENTATIVE II/STAFF MANAGER** DATE **JUN 04 2007**  
Conditions of Approval (if any):

**PLUGGED WELLBORE SKETCH**  
**ConocoPhillips Company -- Lower 48 - Mid-Continent BU/Odessa**

Date: May 29, 2007

RKB @ 4148'  
 DF @ 4147'  
 GL @ 4138'

Subarea : Buckeye  
 Lease & Well No. : Phillips State E No. 27  
 Legal Description : 1980' FNL & 660' FEL, Sec. 14, T17S, R33E  
 County : Lea State : New Mexico  
 Field : Maljamar (GB/SA)  
 Date Spudded : Oct. 23, 1976 Rig Released: Nov. 5, 1976  
 API Number : 30-025-25334  
 Status: PLUGGED 05/24/07  
 State Lse No. B-2229



12-1/4" Hole

8-5/8" 24# K-55 ST&C @ 422'  
 Cmt'd w/400 sx, circ 90 sx  
 TOC @ Surface

35 sx C cmt 476' to surface

25 sx C cmt 1,714 - 1,338' TAGGED  
 Top of Salt @ 1,700'

Base of Salt @ 2,700'

25 sx C cmt 2,794 - 2,424'

circulated plugging mud from PBTD  
 25 sx C cmt 4,381 - 4,011'

4-1/2" CIBP @ 4400'

**Grayburg**

4472-4479 - 7' - 20 holes  
 4526-4531 - 5' - 20 holes  
 4565-4570 - 5' - 20 holes

**San Andres**

4636-4646

7-7/8" Hole  
 4-1/2" 11.6# N-80 LT&C @ 4682'  
 Cmt'd w/1150 sx TRLW  
 w/150 sx Class H; circ 16 sx  
 TOC @ Surface

PBTD: 4400'  
 TD: 4682'

**Stimulation History:**

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate	Down
	11/10/76	Perforate 2 JSPF 4636-4646						
4636-4646	11/11/76	15% NE HCl	1,500		3800	2300	4.2	
4636-4646	12/21/76	28% NE HCl	5,000		3450		5.0	
	5/3/77	Perforate 4472-4570; 60 holes						
4565-4570	5/4/77	Super HF	250		3000	2000	1.4	
4526-4531-4	5/4/77	Super HF	250		3000	1900	1.5	
4472-4479	5/4/77	Super HF	250		4300	3100	4.0	
4472-4646	5/5/77	Refined Oil (R.O.)	26,000	26,000	6300	4000	18.4	
	6/5/95	Set 4-1/2" CIBP @ 4400'; test to 500 #, OK Temporarily Abandoned						



**PLUGS SET 05/24/07**

- 1) circulated plugging mud from PBTD
- 2) 25 sx C cmt 4,381 - 4,011'
- 3) 25 sx C cmt 2,794 - 2,424'
- 4) 25 sx C cmt 1,714 - 1,338' TAGGED
- 5) 35 sx C cmt 476' to surface

**Capacities**

4 1/2" 11.6# csg:	11.468 ft/ft3	0.0872 ft3/ft
8 1/2" openhole:	2.3947 ft/ft3	0.4176 ft3/ft
7" 20# csg:	4.3995 ft/ft3	0.2273 ft3/ft
8 1/2" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
13 1/4" 61# csg:	1.711 ft/ft3	0.8542 ft3/ft

**Formation Tops:**

Rustler	
Salado	
Yates	2792'
Seven Rivers	3143'
Queen	3798'
Grayburg	4315'
San Andres	4595'