

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-25950
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	B-2229
7. Lease Name or Unit Agreement Name	Phillips E State
8. Well Number	31
9. OGRID Number	217817
10. Pool name or Wildcat	Maljamar / Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator
3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406

4. Well Location
Unit Letter F: 1,650 feet from the North line and 2,310 feet from the West line
Section 13 Township 17-S Range 33-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4,124' GR 4,134' RKB

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

05/25/07 Friday

MIRU Triple N rig #23 and plugging equipment. Held safety meeting. Set steel pit. ND wellhead. NU BOP. SDFN.

05/29/07 Tuesday

Held safety meeting. ND wellhead and NU BOP. RIH w/ 139 jts 2 3/4" workstring, tagged PBTD @ 4,413'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt 4,413 - 4,043'. POOH w/ tubing to 2,794' and pumped 25 sx C cmt 2,794 - 2,424'. POOH w/ tubing to 1,587' and pumped 25 sx C cmt w/ 2% CaCl₂ 1,587 - 1,217'. POOH w/ tubing and WOC. RIH w/ sandline and tagged cmt @ 1,223'. POOH w/ sandline. ND BOP. RIH w/ tubing to 476' and pumped 35 sx C cmt 476' to surface. POOH w/ tubing. Topped wellbore off w/ cmt. RDMO.

Cut wellhead & anchors, installed dry hole marker, backfilled cellar.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE James F. Newman TITLE **James F. Newman, P.E. (Triple N Services)** DATE **05/30/07**

Type or print name For State Use Only E-mail address: **jim@triplenservices.com** Telephone No. **432-687-1994**

OC FIELD REPRESENTATIVE II/STAFF MANAGER

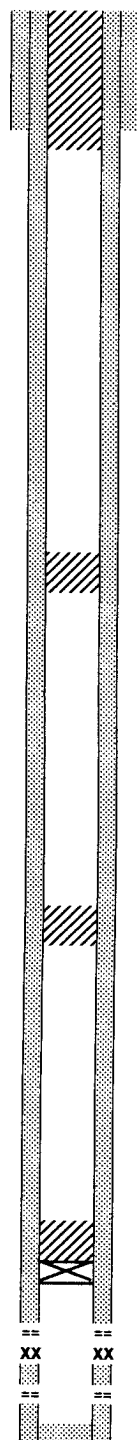
APPROVED BY: Hayden Wink TITLE _____ DATE **JUN 04 2007**
Conditions of Approval (if any): _____

PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU/Odessa

Date: May 30, 2007

RKB @ 4134.2'
 DF @ 4133.0'
 GL @ 4124.2'

Subarea : Buckeye
 Lease & Well No. : Phillips State E No. 31
 Legal Description : 1650' FNL & 2310' FWL, Sec. 13, T17S, R33E
 NMPM Survey
 County : Lea State : New Mexico
 Field : Maljamar (GB/SA)
 Date Spudded : Jul. 1, 1978 Rig Released: Jul. 14, 1978
 API Number : 30-025-25950
 Status : PLUGGED 05/29/07
 State Lse No. B-2229



12-1/4" Hole

8-5/8" 24# K-55 @ 410'
 Cmt'd w/400 sx, circ 55 sx
 TOC @ Surface

35 sx C cmt 476' to surface

Top of Salt @ 1,586'

25 sx C cmt 1,578 - 1,223 TAGGED

Base of Salt @ 2,800'

25 sx C cmt 2,794 - 2,424'

circulated plugging mud from PBTD
 25 sx C cmt 4,413 - 4,043'

4-1/2" CIBP @ 4428'

Grayburn
 4478-4486 (Re-perforated)
 4478-4486 -- Sqz'd w/100 sx cmt
San Andres
 4648-4654 - 6' - 24 shots

7-7/8" Hole
 4-1/2" 11.6# N-80 LT&C @ 4700'
 Cmt'd w/1100 sx TLW + 150 sx Class H
 Circulate 125 sx
 TOC @ Surface

PBTD: 4428'
 TD: 4700'

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	7/19/78	Perforate 4478-4486						
4478-4486	7/19/78	Super HF		250				
4478-4486	7/20/78	Refined Oil (R.O.)	10,000	14,500				
		Squeeze 4478-4486 w/100 sx cement						
		Reperforate 4478-4486						
4478-4486	8/10/78	Super HF		250				
4478-4486	8/10/78	Refined Oil (R.O.)	10,000	14,500				
	11/15/83	Perforate 2 JSPF 4648-4654						
4648-4654	11/15/83	Acid	714	Unable to breakdown				
4478-4486	11/15/83	Acid	1,000		700		0.5	
	11/17/83	Re-perforate 4648-4654 w/4 JSPF						
4648-4654	11/17/83	20% NEFE HCl	1,000					
	9/24/01	Set 4-1/2" CIBP @ 4428'; circulate pkr fluid						
		Temporarily Abandoned						



PLUGS SET 05/29/07

- 1) circulated plugging mud from PBTD
- 2) 25 sx C cmt 4,413 - 4,043'
- 3) 25 sx C cmt 2,794 - 2,424'
- 4) 25 sx C cmt 1,578 - 1,223 TAGGED
- 5) 35 sx C cmt 476' to surface

Capacities

4 1/2" 11.6# csg:	11.468 ft/ft3	0.0872 ft3/ft
7 1/4" openhole:	2.9565 ft/ft3	0.3382 ft3/ft
7" 20# csg:	4.3995 ft/ft3	0.2273 ft3/ft
8 1/2" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
13 1/2" 61# csg:	1.711 ft/ft3	0.8542 ft3/ft

Formation Tops:

Rustler	1524'
Salado	
Yates	2800'
Seven Rivers	3132'
Queen	3812'
Grayburg	4315'
San Andres	4601'