

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27384
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
8. Well Number 185
9. OGRID Number 192463
10. Pool name or Wildcat Langlie Mattix 7Rvr Qn-GB

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit type Steel Depth to Groundwater 100' Distance from nearest fresh water well N/A Distance from nearest surface water N/A
Pit Liner Thickness: N/A mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injection</u>	7. Lease Name or Unit Agreement Name: Myers Langlie Mattix Unit
2. Name of Operator OXY USA WTP Limited Partnership	8. Well Number 185
3. Address of Operator P.O. Box 50250 Midland, TX 79710-0250	9. OGRID Number 192463
4. Well Location Unit Letter <u>M</u> : <u>660</u> feet from the <u>south</u> line and <u>660</u> feet from the <u>west</u> line Section <u>3</u> Township <u>24S</u> Range <u>37E</u> NMPM County <u>Lea</u>	10. Pool name or Wildcat Langlie Mattix 7Rvr Qn-GB
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3256'	

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Pit type Steel Depth to Groundwater 100' Distance from nearest fresh water well N/A Distance from nearest surface water N/A
Pit Liner Thickness: N/A mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
OTHER: <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

THE OIL CONSERVATION DIVISION MUST
RECEIVE THIS NOTICE 24 HOURS PRIOR TO THE
BEGINNING OF OPERATIONS.

See Attachment

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David Stewart TITLE Sr. Regulatory Analyst DATE 5/25/07

E-mail address:

Type or print name David Stewart

Telephone No. 432-685-5717

For State Use Only

APPROVED BY Chris Williams TITLE _____ DATE JUN 04 2007

Conditions of Approval, if any:

OCD DISTRICT SUPERVISOR/GENERAL MANAGER

TD-3705' PBTD-3652' Perfs-3489-3635'

8-5/8" 24# csg @ 500' w/350sx, 12-1/4" hole, TOC-Surf-Circ
5-1/2" 14# csg @ 3703' w/1150sx, 7-7/8" hole, TOC-Surf-Circ

1. RIH & Set CIBP @ 3440', dump bail 5sx cmt ✓
 2. M&P 25sx cmt @ 2680-2580' *20.5*
 3. M&P 25sx cmt @ 1140-1040' WOC-Tag *7.5*
 4. M&P 25sx cmt @ 550-450' WOC-Tag *80.5C*
 5. M&P 25sx cmt Surface Plug
- 10# MLF between plugs

Received
Perfs
O.D.

OXY USA WTP LP
Myers Langlie Mattix Unit #185
API No. 30-025-27384

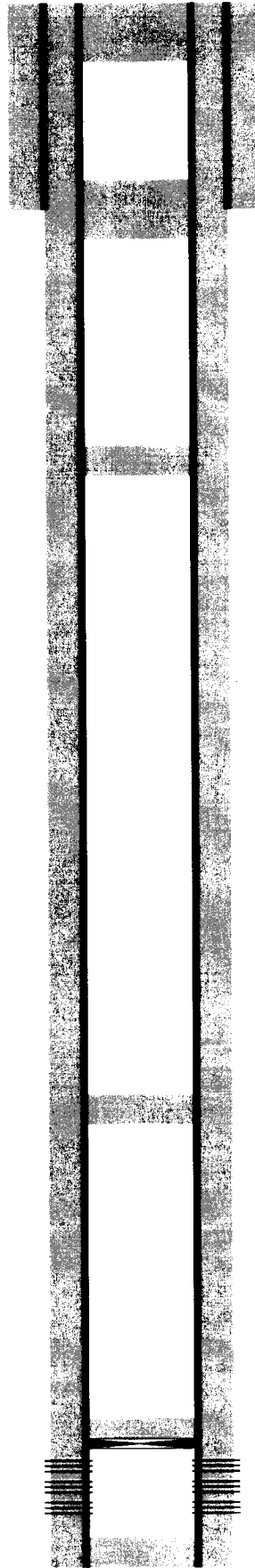
25sx @ 150-Surface

25sx @ 550-450' WOC-Tag

25sx @ 1140-1040'

25sx @ 2680-2580'

CIBP @ 3440' w/ 5sx cmt



TD-3705'

12-1/4" hole @ 500'
8-5/8" csg @ 500'
w/350sx-TOC-Surf-Circ

Received
Hobbs
10/10

7-7/8" hole @ 3705'
5-1/2" csg @ 3703'
w/1150sx-TOC-Surf-Circ

Perfs @ 3489-3635'