Submit 3 Copies To Appropriate District Office		New Mexic		Form C-103			
District I	Energy, Minerals and Natural Resources			May 27, 2004 WELL API NO.			
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONCEDI	ATIONI IN	MICION	WELL ALTINO.	30-025-28438		
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION			5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE 🗵			
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87505			6. State Oil & Gas	Lease No. B-2229		
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO	7. Lease Name or Unit Agreement Name Phillips E State						
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	1 C-101) FOR S	8. Well Number	34			
2. Name of Operator	Gas well Oulci			9. OGRID Number	r		
ConocoPh		217817					
3. Address of Operator 3303 N. ".	10. Pool name or \ Maljamar / G	Wildcat rayburg San Andres					
4. Well Location		·····					
Unit Letter P :	760 feet from the So	outh li	ne and 720	feet from the	East line		
Section 9	Township 17			NMPM	County Lea		
	11. Elevation (Show wh		KB, RT, GR, etc.)				
Pit or Below-grade Tank Application	4,183' GR 4,195	5' RKB		100 To			
Pit type STEEL Depth to Gre		nearest fresh v	vater well Dista	nce from nearest surfac	e water N/A		
"	mil Below-Grade Tank: \			Construction Material	STEEL STEEL		
	Appropriate Box to Inc	aicate Nati		-			
	NTENTION TO:			SEQUENT REP			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI					ALTERING CASING ☐ P AND A		
PULL OR ALTER CASING			JOB	AND A			
OTHER:			THER:				
13. Describe proposed or com of starting any proposed w or recompletion.	pleted operations. (Clearly ork). SEE RULE 1103. Fo	state all pert or Multiple C	inent details, and Completions: Att	l give pertinent dates ach wellbore diagrar	, including estimated date n of proposed completion		
SEE ATTACHED PLUGGED W	ELLBORE DIAGRAM						
05/22/07 Tuesday							
MIRU Triple N rig #23 and pluggir	g equipment. ND wellhea	d and NU BO	OP. SDFN.				
05/23/07 Wednesday							
MIRU Triple N rig #23 and pluggir 3,683'. RU cementer and circulated cmt 2,698 – 2,328'. POOH w/ tubic sandline and tagged cmt @1,232'. POOH w. tubing. Topped wellbore	d hole w/ mud, pumped 25 and to 1,591' and pumped 2. POOH w/ sandline. ND Bo	sx C cmt 3,6 5 sx C cmt w	83 – 3,313'. PO 2% CaCl ₂ @ 1, tubing to 412' ar	OH w/ tubing to 2,69 591'. POOH w/ tub ad pumped 30 sx C c	98' and pumped 25 sx C ing and WOC. RIH w/ mt 412' to surface. of the Well Bore.		
Cut off wellhead & anchors, installed dry hole marker, backfilled cellar. Liability under bond is retained until surface restoration is completed.							
I hereby certify that the information grade tank has been/will be constructed	above is true and complete closed according to NMOCD	e to the best of guidelines ⊠,	of my knowledge a general permit 🗌	and belief. I further or an (attached) altern	certify that any pit or belowative OCD-approved plan \square .		
SIGNATURE The	<u></u>	TITLE <u>Jam</u>	es F. Newman, l	P.E. (Triple N Servi	ices) DATE <u>05/29/07</u>		
Type or print name For State Use Only	, , \	-mail addres	s: jim@triplen: PRESENTATIVE	services Comandicate	ne No. 432-687-1994		
APPROVED BY: January	', wind	TITLE			_DATE		
Conditions of Approval (if any):					JUN 0 4 2007		

JUN 0 4 2007

PLUGGED WELLBORE SKETCH ConocoPhillips Company -- Lower 48 - Mid-Continent BU/Odessa

RKB @ 4195 DF@ 4194 GL @ 4183

12-1/4" Hole

8-5/8" 24# K-55 ST&C @ 354' Cmt'd w/400 sx, circ 75 sx TOC @ Surface

30 sx C cmt 412' to surface

Buckeye Subarea: No. 34 Lease & Well No. : Phillips State E 760' FSL & 720' FEL, Sec. 9, T-17-S, R-33-E Legal Description : NMPM Survey New Mexico State : County: Lea Wildcat; Queen Field · Rig Released: Nov. 22, 1983 Date Spudded : Nov. 11, 1983 API Number 30-025-28438 PLUGGED 05/23/07 State Lse No. B-2229 Status:

Date: May 29, 2007

Stimulation History:

motory.			Lbs.	Max		Max			
Date	Туре	Gals	Sand	Press	<u>ISIP</u>	Rate Down			
1/16/84	Perforate 4230-4484' (select fire)								
1/17/84	7% NEFE HCI	3,500	50 BS	4300	3200	3.5			
1/23/84	Refined Oil	55,500	70,000	6400	3700	20.0			
10/6/87	15% NEFE HCI	3,500	105 BS	2600	1550	2.5			
10/9/93	Set 4-1/2" RBP @ 4090', circ 2 sx sand on top of RBP								
10/12/93	Perforate Queen 3740-3770								
10/20/93	Frac	20,000	'50,700	3200	2286	17.6			
	Date 1/16/84 1/17/84 1/23/84 10/6/87 10/9/93 10/12/93	Date Type 1/16/84 Perforate 4230-448 1/17/84 7% NEFE HCI 1/23/84 Refined Oil 10/6/87 15% NEFE HCI 10/9/93 Set 4-1/2" RBP @ 4	Date Type Gals 1/16/84 Perforate 4230-4484' (select firm) 1/17/84 7% NEFE HCI 3,500 1/23/84 Refined Oil 55,500 10/6/87 15% NEFE HCI 3,500 10/9/93 Set 4-1/2" RBP @ 4090', circ 2:10 10/12/93 Perforate Queen 3740-3770	Date Type Gals Lbs. Sand 1/16/84 Perforate 4230-4484' (select firetrial) 50 BS 1/17/84 7% NEFE HCI 3,500 50 BS 1/23/84 Refined Oil 55,500 70,000 10/6/87 15% NEFE HCI 3,500 105 BS 10/9/93 Set 4-1/2" RBP @ 4090", circ 2 sx sand of 101/12/93	Date Type Gals Lbs. Sand Max Press 1/16/84 Perforate 4230-4484' (select first) + 1/17/84 7% NEFE HCI 3,500 50 BS 4300 1/23/84 Refined Oil 55,500 70,000 6400 10/6/87 15% NEFE HCI 3,500 105 BS 2600 10/9/93 Set 4-1/2" RBP @ 4090', circ 2 × sand or top of R 10/12/93 Perforate Queen 3740-3770	Date Type Gals Lbs. Sand Max Press ISIP 1/16/84 Perforate 4230-4484' (select first) 50 BS 4300 3200 1/17/84 7% NEFE HCI 3,500 50 BS 4300 3700 1/23/84 Refined Oil 55,500 70,000 6400 3700 10/6/87 15% NEFE HCI 3,500 105 BS 2600 1550 10/9/93 Set 4-1/2" RBP @ 4090', circ 2 x x sand or top of RBP 10/12/93 Perforate Queen 3740-3770			

10/9/01 Set 4-1/2" E-Z Drill BP @ 3700', circulate packer fluid

Temporarily Abandoned

Top of Salt @ 1,600' est.

25 sx C cmt 1,591 - 1,232' TAGGED

Base of Salt @ 2,700' est.

25 sx C cmt 2,698 - 2,328'

TRIPLE N SERVICES INC

PLUGS SET 05/23/07

- circulated plugging mud from PBTD 1)
- 25 sx C cmt 3,683 3,313' 2)
- 25 sx C cmt 2,698 2,328' 3)
- 4) 25 sx C cmt 1,591 - 1,232' TAGGED
- 30 sx C cmt 412' to surface

Capacities 4½" 11.6# csg: 11.468 ft/ft3 0.0872 ft3/ft 71/6"openhole: 2.9565 ft/ft3 0.3382 ft3/ft 7" 20# csg: 4.3995 ft/ft3 0.2273 ft3/ft 8%" 24# csg: 0.3575 ft3/ft 2.797 ft/ft3 13%" 61# csg: 1.711 ft/ft3 0.8542 ft3/ft

circulated plugging mud from PBTD 25 sx C cmt 3,683 - 3,313'

4-1/2" E-Z Drill CIBP @ 3700' Queen 3740-3748 3752-3770

4-1/2" RPB @ 4090'

Grayburg 4230-4233 4258-4260 4327-4330 4360-4366 4376-4378 4382-4384 4392-4394 4406-4408 4416-4420 4456-4461 4468-4470 San Andres 4482-4484

7-7/8" Hole 4-1/2" 11.6# N-80 LT&C @ 4800' Cmt'd w/1200 sx lead cmt w/300 sx Class C tail cmt, circ 100 sx TOC @ Surface

Formation Tops: Rustler 1451' Yates 2759' Queen 3735' Grayburg 4206

4484'

San Andres

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PBTD:

TD:

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4766'

4800