Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103 May 27, 2004
District I	Energy, Minerals and Natural Resources	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION	30-025-30493
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		001916
(DO NOT USE THIS FORM FOR PROPO	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Bear
PROPOSALS.) 1. Type of Well: Oil Well		8. Well Number 1
2. Name of Operator		9. OGRID Number
Beach Exploration, 3. Address of Operator	Inc.	001903 10. Pool name or Wildcat (05770)
800 North Marienfeld, Suite 200,	Midland, TX 79701	Bishop Canyon, San Andres, East
4. Well Location		
F Unit Letter 1980 feet from the North line and 1980 feet from the West line		
11 Section 1	8 S Township 38 E Range 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	NMPM Lea County
3636' GL		
Pit or Below-grade Tank Application or Closure		
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK ☑ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		
TEMPORARILY ABANDON		
PULL OR ALTER CASING) MOLTIFLE COMPL	-
OTHER: OTHER: OTHER: OTHER: U OTHER: OTH		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		123960
Antining to stauting Is	2007	
Anticipate starting June 4 th , 2007 Procedure:		
 Prepare wellsite - dig, line and fence workover pit and plumb and lay relief lines MI pulling unit, frac tanks and BOP/accumulator, Nipple-up BOP/accumulator and plumb frac and btry tanks 		
3) Pull rods and possibly pump, run temperature, capacitance and GR Injection prod log, perf the below TAC		
4) Release TAC, if unsuccessful cut tbg above TAC, POOH, RU reverse unit, RIH testing tbg w/washover mill		
5) Mill w/washover mill dow	n to TAC, POOH, RIH and jar TAC loose, POOH, RD	reverse unit
6) RIH w/bit and scraper to San Andres, POOH 7) Squeeze broken down Queen perforations and run pump to pump San Andres or leave Queen open and set CIBP above the San		
Andres.	-	
8) Nipple down BOP and acc	cumulator, empty frac tanks and pit, bury pit and clean lo	cation.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.		
SIGNATURE June 9	TITLE Engineer	DATEMay 23, 2007
Type or print name Jack M. I	Rose E-mail address: bmartin@beachexp	o.com Telephone No.(432) 683-6226
Type or print name Jack M. I For State Use Only	•	-
A CONTROL SUPERVISOR/GENERAL MANAGER		
APPROVED BY: DATE DATE DATE		

JUN 0 4 2007