

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-36081 ✓
1. Type of Well: Oil Well ☐ Gas Well ☒ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator DAVID H. ARRINGTON OIL & GAS INC ✓		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 2071 MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name Bill's Hopper ✓
4. Well Location Unit Letter J : 1815 feet from the FSL line and 1980 feet from the FEL line Section 18 Township 15S Range 35E NMPM County Lea		8. Well Number 2 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4029' GL 4048' KB		9. OGRID Number 5898
Pit or Below-grade Tank Application ☐ or Closure ☐		10. Pool name or Wildcat Edison; Morrow, North (Gas)
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Plan to T&A well as follows:

- 1) POOH w/ rods & pump. NU BOP. POOH w/ tbg.
- 2) RIH w/ WL & Run GR-CCL strip f/ 11100-10800'.
- 3) MU cmt retainer on 2 7/8" tbg & RIH. Set @ ~ 10910'.
- 4) Sqz Cisco perfs w/ 50 sx class H.
- 5) RIH w/ prod tbg to 10900', circ & load hole w/ FW pkr fluid. ND BOP NU WH.
- 6) Perform CIT.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Debbie Freeman TITLE ENGINEER TECH DATE 05/24/2007

Type or print name DEBBIE FREEMAN
For State Use Only

E-mail address: DEBBIE@ARRINGTONOIL.COM Phone No. (432)682-6685

APPROVED BY: Chin Williams TITLE DISTRICT SUPERVISOR/GENERAL MANAGER
Conditions of Approval (if any):

JUN 04 2007

Bill's Hopper No. 2
Edison North Field
Lea County, NM

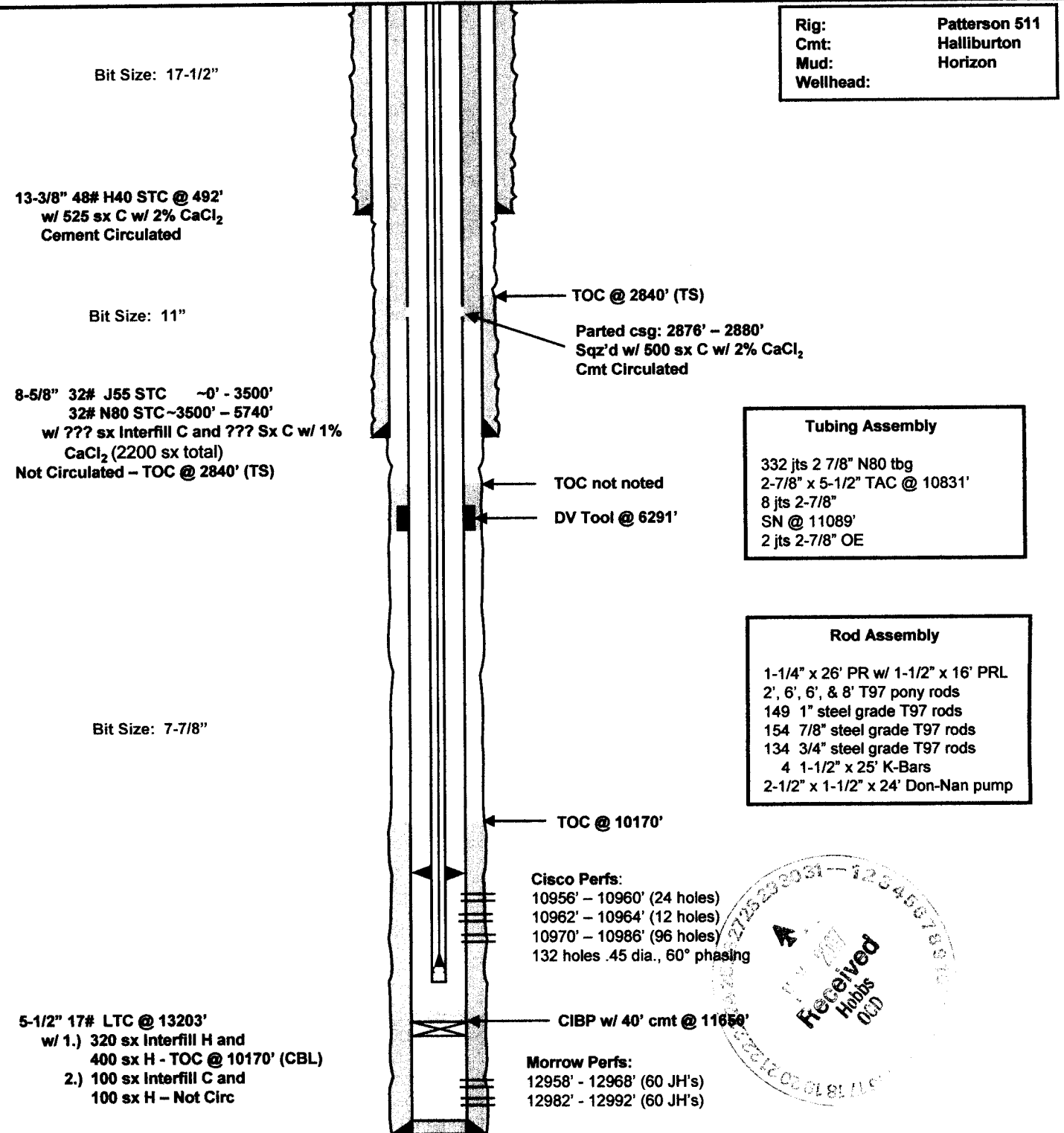
KB: 4048'
GL: 4029'

1815' FSL
1980' FEL
S18
T15S
R35E

API: 30-025-36081

Current Wellbore

Spud: 07/13/03
Rig Rel: 08/30/03



TD: 13210'
PBTD: 11610'

MEE: 05/17/07

Bill's Hopper No. 2
Edison North Field
Lea County, NM

KB: 4048'
GL: 4029'

1815' FSL
1980' FEL
S18
T15S
R35E

API: 30-025-36081

Proposed TA

Spud: 07/13/03
Rig Rel: 08/30/03

Rig:	Patterson 511
Cmt:	Halliburton
Mud:	Horizon
Wellhead:	

Bit Size: 17-1/2"

13-3/8" 48# H40 STC @ 492'
w/ 525 sx C w/ 2% CaCl₂
Cement Circulated

Bit Size: 11"

8-5/8" 32# J55 STC ~0' - 3500'
32# N80 STC ~3500' - 5740'
w/ ??? sx Interfill C and ??? Sx C w/ 1%
CaCl₂ (2200 sx total)
Not Circulated - TOC @ 2840' (TS)

TOC @ 2840' (TS)

Parted csg: 2876' - 2880'
Sqz'd w/ 500 sx C w/ 2% CaCl₂
Cmt Circulated

TOC not noted

DV Tool @ 6291'

FW Pkr Fluid

~334 jts 2 7/8" 6.5# N80 EUE 8rd tbg

Bit Size: 7-7/8"

TOC @ 10170'

EZSV @ 10910'

Cisco Perfs:
10956' - 10960' (24 holes)
10962' - 10964' (12 holes)
10970' - 10986' (96 holes)
132 holes .45 dia., 60° phasing
Sqz'd w/ 50 sx H w/ 0.2% HR-5

CIBP w/ 40' cmt @ 11650'

Morrow Perfs:
12958' - 12968' (60 JH's)
12982' - 12992' (60 JH's)

5-1/2" 17# LTC @ 13203'
w/ 1.) 320 sx Interfill H and
400 sx H - TOC @ 10170' (CBL)
2.) 100 sx Interfill C and
100 sx H - Not Circ

TD: 13210'
PBD: 10910'

MEE: 05/23/07