

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD-HOBBSFORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. NM-13279					
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other <input checked="" type="checkbox"/> amend TOC behind 5.5" casing per CBL						6. If Indian, Allottee or Tribe Name					
2. Name of Operator Samson Resources ATTN: Kathy Staton						7. Unit or CA Agreement Name and No.					
3. Address Two West 2nd Street, Tulsa, OK 7413				3a. Phone No. (include area code) (918) 591-1971		8. Lease Name and Well No. Bandit 15 Federal Com #2					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1980' FSL & 1980' FEL At top prod. interval reported below same At total depth same						9. API Well No. 30-025-37231					
14. Date Spudded 11/23/05						15. Date T.D. Reached 2/1/06		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 2/25/06		10. Field and Pool, or Exploratory Teas Penn Gas	
18. Total Depth: MD TVD 14000'						19. Plug Back T.D.: MD TVD 13936'		20. Depth Bridge Plug Set: MD TVD		11. Sec., T., R., M., or Block and Survey or Area 15-20S-33E	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) SDL/DSN; DLL/MGRD; CBL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
18.5"	16"	75.00#	0'	1454'		1200		surface			
14.75"	11.75"	54.00#	0'	3489'		1900		surface			
10.625"	8.625"	32.00#	0'	5204'		730(940 sq)		surface			
7.875"	5.500"	20.00#	0'	13998'		1130		4550'			
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2.375"	13298'										
25. Producing Intervals						26. Perforation Record					
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status			
A) Morrow		13165'	TD	13380' - 13400'			24	ACTIVE			
B) Morrow				13718' - 13724'			24	ACTIVE			
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval		Amount and Type of Material									
13718' - 13724'		Frac w/16.610# UltraProp. 578 bbls flush 115 tons CO2									
13380' - 13400'		Frac w/65.799# UltraProp. 692 bbls flush, 192 tons CO2									
2465'		sqz w/550 sx cement									
2600'		lost circ; circ thru perms in 5 5/8" w/940 sx cement, spot 50 sx									
28. Production - Interval A											
Date First Produced 2/25/06	Test Date 3/26/06	Hours Tested 24	Test Production →	Oil BBL 33	Gas MCF 726	Water BBL 76	Oil Gravity 55.5	Gas Gravity .6864	Production Method		
Choke Size 64/64"	Tbg. Press. Flwg. SI 750	Csg. Press. 0	24 Hr. →	Oil BBL 33	Gas MCF 726	Water BBL 76	Gas: Oil Ratio 22.000	Well Status producing	ACCEPTED FOR RECORD MAY 22 2007 DAVID R. GLASS PETROLEUM ENGINEER		
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
<div style="writing-mode: vertical-rl; transform: rotate(180deg);"> BUREAU OF MINING CARLSBAD FIELD OFFICE 2007 APR -3 PM 1:53 RECEIVED </div>				Yates	3267'
				Capitan	3600'
				Delaware	5080'
				Bone Springs	8300'
				Wolfcamp	11120'
				Strawn	12330'
				Atoka	12610'
				Morrow	13165'

32. Additional remarks (include plugging procedure):

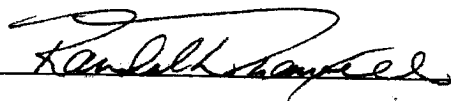
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Randal L. MaxwellTitle Regulatory Engineer

Signature


Date 3/15/07

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.