Submit 3 Copies To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
Dibitiot 1	WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	30-025-38158
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505	7. Lease Name or Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	/. Lease Name of Omit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Sunshine
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other	001
2. Name of Operator	9. OGRID Number
Cimarex Energy Co.	215099
3. Address of Operator	10. Pool name or Wildcat
PO Box 140907; Irving, TX 75014-0907	Denton; Wolfcamp
4. Well Location	
Unit Letter L: 2235 feet from the South line and 660	feet from theline
Section 13 Township 15S Range 37E NMPM	CountyLea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3776' GR	
Pit or Below-grade Tank Application or Closure	
Pit type Depth to Groundwater Distance from nearest fresh water well D	i i
Pit Liner Thickness: Below-Grade Tank: Volume bbls; Const	truction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON	LING OPNS P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB
OTHER: OTHER:	give portinent dates, including estimated date of
13. Describe proposed or completed operations. (Clearly state all pertinent details, and starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach	wellbore diagram of proposed completion or
recompletion.	i welloofe diagram of proposed completion of
02-28-07 TDd 8-3/4" hole (9715').	
03-02-07 Began running 5-1/2" 17# P-110 LTC casing.	
03-03-07 Finished running casing to 9715.' Cemented with 370 sx Permian Basin S	Super H + 0.5% Halad-344 + 0.4% CFR-3 + 1#
Salt + 5# Gilsonite + 0.125# Poly-E-Flake (wt 13, yld 1.67). Estimated TOC 6286.' Released rig.	
	223242520
	(A) 12 - 12 - 12 - 12 - 12 - 12 - 12 - 12
•	S Contract
	Out Will
	10 Y W 4 4
	21101681984
I hereby certify that the information above is true and complete to the best of my knowledge	and belief. I further certify that any pit or below-grade
tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) afternative OCD-approved plan .
SIGNATURE Dataluturge TITLE Reg Analyst 1	DATE <u>May 29, 2007</u>
Type or print name Natalie Krueger email address: nkrueger@cimarex.com	Telephon 146,469-420-2723
Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone 169-420-2723 For State Use Only APPROVED BY: THE TILE DATE DATE DATE DATE	
OC FIELD REPRESESTA	TS A COVE
APPROVED BY: Law W. Low TILE	JUN 0 4 2007
Conditions of Approval (if any):	JOH 0 4 5001