

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator PAR Minerals Corporation

3a. Address
589 Market Street, Suite 300, Shreveport, LA 711013b. Phone No. (include area code)
318 221 61564. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330 FNL & 1650 FEL, (B) Sec 18, T24S, R38E5. Lease Serial No.
NM 90558

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
Fowler Federal, Well #19. API Well No. 025
30015 3840810. Field and Pool, or Exploratory Area
Fowler Ellenburger East11. County or Parish, State
Lea County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amendment to Surface Casing Depth and cementing:

Hole Size: 17.5"

Casing size & weight: 11 3/4", 54# casing to 1400'.

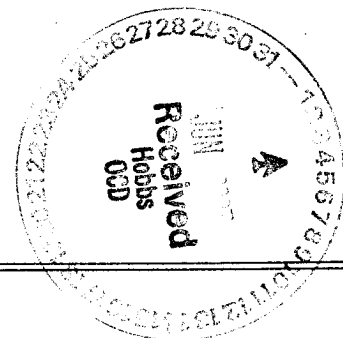
Lead Slurry: Class C w/4% gel - 890 sx, 13.5 ppg, 1.75 cf/sack

Tail Slurry: Class C w/2% CaCl2 - 785 sx, 14.8 ppg, 1.34 cf/sack

Displacement: water 156 bbls, density 8.4 ppg

Circulate to surface.

Please see BJ Well Data report attached.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct
-
- Name (Printed/Typed)

Ann E. Ritchie

Title Regulatory Agent

Signature

Date

05/21/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

APPROVED

MAY 30 2007

FREDERICK WRIGHT
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW



WELL DATA

ANNULAR GEOMETRY

ANNULAR I.D. (in)	DEPTH(ft)	
	MEASURED	TRUE VERTICAL
17.500 HOLE	1,400	1,400

SUSPENDED PIPES

DIAMETER (in)		WEIGHT (lbs/ft)	DEPTH(ft)	
O.D.	I.D.		MEASURED	TRUE VERTICAL
11.750	10.880	54	1,400	1,400

Float Collar set @ 1,360 ft
 Mud Density 8.40 ppg
 Mud Type Water Based
 Est. Static Temp. 90 ° F
 Est. Circ. Temp. 84 ° F

VOLUME CALCULATIONS

840 ft x 0.9173 cf/ft with 102 % excess = 1553.2 cf
 560 ft x 0.9173 cf/ft with 100 % excess = 1029.8 cf
 40 ft x 0.6456 cf/ft with 0 % excess = 25.8 cf (inside pipe)
TOTAL SLURRY VOLUME = 2608.8 cf
 = 465 bbls

SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted for changes in the COA for the casing settings and cementing to read as follows:
2. The first sentence of Item II.A of the COA is changed to read as follows: The 11.75 inch surface casing shall be set at least 25 feet above the salt, should it occur more shallow and at least 25 feet into the Rustler Anhydrite @ approximately 1400 feet, and cement circulated to the surface.
3. The rest of the proposal is accepted as presented.

Engineering
can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 5/30/07