

UNITED STATES **COO-HOBBS**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

5. Lease Serial No.

NM - 054031

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Cotton Draw Unit

8. Well Name and No.

Cotton Draw Unit #72

9. API Well No.

30 025 22738

10. Field and Pool, or Exploratory Area

Paduca Delaware, North

11. County or Parish, State

Lea County, N.M.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Sahara Operating Company

3a. Address

P.O. Box 4130, Midland, TX 79704

3b. Phone No. (include area code)

432/697-0967

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FEL, Sec 33, T24S, R32E, NMMP
Unit Letter "P"

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treatment

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☒ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other _____

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof)

If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Sahara Operating Company has resumed production from the subject wellbore as follows:

6-12-2006 MIRU, NU BOP, test casing 500#/30 min OK.
6-13-2006 GIH w/cavins Bailer, tagged plug @ 4710'. Knocked plug to 4784'. RD Bailer
6-14-06 Ran BP, MA, PS, SN, 146 joints tbg, ND BOP, NU WH, SD W/O rod string
9-13-2006 Ran 2 x 1.25 x 16' pmp on 130-3/4" & 56-7/8" rods. RDMO. SD wait on pumpjack and electric.
2-2-2007 Finished building pumpjack, built in electric service, fenced off pumpjack, started well pumping
On 2-2-2007

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Robert McAlpine

Title

President

Signature

Date

04-11-2007

ACCEPTED FOR RECORD

NOV 22 2007
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Sahara Operating Company P.O. Box 4130, Midland, TX 79704		² OGRID Number 020077
		³ Reason for Filing Code/ Effective Date Reactivated well eff 02-02-2007
⁴ API Number 30 -025-22738	⁵ Pool Name Paduca Delaware, North	
⁶ Pool Code 49490		
⁷ Property Code 025161	⁸ Property Name Cotton Draw Unit	⁹ Well Number 72

II. ¹⁰ Surface Location

UL or lot no. P	Section 33	Township 24S	Range 32E	Lot.Idn	Feet from the 660	North/South Line South	Feet from the 660	East/West line East	County Lea
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
215002	Eastex Crude Company 10907 State Hwy 11W Leesburg, TX 75451	2483210	O	M-34-24S-32E
036785	DCP Midstream, LP 3300 NORTH A STREET BLDG 7 Midland, TX 79705	2483230	G	M-34-24S-32E

IV. Produced Water

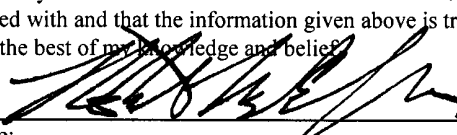
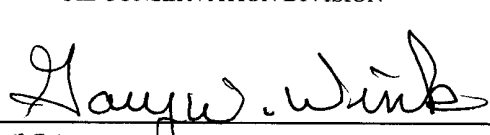
²³ POD	²⁴ POD ULSTR Location and Description Cotton Draw Unit Battery #3 Located M-34-24S-32E
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V. Well Completion Data

²⁵ Spud Date	²⁶ Ready Date	²⁷ TD	²⁸ PBSD	²⁹ Perforations 4766'-4805'	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size 2-3/8" EUE 8RD tbg	³³ Depth Set 4680'	³⁴ Sacks Cement		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 4-19-2007	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure Pumping	⁴⁰ Csg. Pressure 20 PSIG
⁴¹ Choke Size	⁴² Oil 8	⁴³ Water 62	⁴⁴ Gas 26	⁴⁵ AOF	⁴⁶ Test Method Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Robert McAlpine		Approved by: 	
Title: President		Title: OC FIELD REPRESENTATIVE II/STAFF MANAGER	
E-mail Address: sahararm@sbcglobal.net		Approval Date:	
Date: 05-30-2005		JUN 06 2007	
Phone: 432-697-0967			