

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-101

May 27, 2004

Submit to appropriate District Office

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address Texland Petroleum-Hobbs, LLC 777 Main Street, Suite 3200, Fort Worth, TX 76102		OGRID Number 113315
Property Code 25696	State 1-29	API Number 30-025-23173
Proposed Pool 1 Hobbs, Drinkard		Well No. #5
Proposed Pool 2		

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	29	18S	38E		330	South	2218	East	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

Additional Well Information

11 Work Type Code E	12 Well Type Code O	13 Cable/Rotary n/a	14 Lease Type Code S	15 Ground Level Elevation 3646'
16 Multiple N	17 Proposed Depth original 7025'	18 Formation Drinkard	19 Contractor n/a	20 Spud Date ASAP
Depth to Groundwater		Distance from nearest fresh water well		Distance from nearest surface water
Pit: Liner: Synthetic <input type="checkbox"/> _____ mils thick Clay <input type="checkbox"/> Pit Volume: _____ bbls Drilling Method: Closed-Loop System <input type="checkbox"/> Fresh Water <input type="checkbox"/> Brine <input type="checkbox"/> Diesel/Oil-based <input type="checkbox"/> Gas/Air <input type="checkbox"/>				

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
15"	11 3/4"	42#	364'	370 sks	surface
11"	8 5/8"	28 & 32#	3808'	300 sks	surface
7 7/8"	5 1/2" & 6 5/8"	24#	7022'	530 sks	surface

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Upper Blinebry perfs open @ 5917-5978' (oa), 1 spf=36 holes, PBTD @ 6567'

Propose to cmt sqz the Upper Blinebry perfs & recomple the well to the Drinkard form. RU and sqz w/100 sks cmt across perfs @ 5917-5978' (oa) Drl out CIBP @ 6600', clean out to new PBTD @ 6940', Drinkard perfs open 6648-6930' Flow back for clean up and return well to production.

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines ☒, a general permit ☐, or an (attached) alternative OCD-approved plan ☐.

OIL CONSERVATION DIVISION

Approved by:

Chris Williams

Printed name: Vickie Smith

Vickie Smith

Title:

OG DISTRICT SUPERVISOR/GENERAL MANAGER

Title: Production Analyst

Approval Date: JUN 06 2007

Expiration Date:

E-mail Address: vsmith@texpetro.com

Date: 6/1/07

Phone: 817-336-2751

Conditions of Approval Attached ☐

NE MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section:

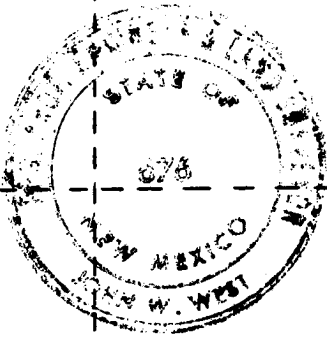
Operator Texland Petroleum-Hobbs, LLC		Lease STATE 1		Well No. 5
Unit Letter O	Section 29	Township 18 SOUTH	Range 38 EAST	County LEA
Actual Footage Location of Well: 2218 feet from the EAST line and 330 feet from the SOUTH line				
Ground Level Elev. 3646	Produced Formation Drinkard	Pool Hobbs	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

	
NOTE: GR. ELEV. @ LOC. IS 1.9' LOWER THAN STD. OF TEXAS WELL NO. 4 IN UNIT 0.	
STATE B-2277-1	
330'	2218'

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Vickie Smith
Name
Vickie Smith
Position
Production Analyst
Company
Texland Petroleum-Hobbs, LLC
Date
6/1/07

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
MAY 22, 1969
Registered Professional Engineer
and/or Land Surveyor

John W West
Certificate No. 676