District III OIL CONSERVATION DIVISION 30-025-28195 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr. Santa Fe, NM 87505 District III 1220 South St. Francis Dr. Santa Fe, NM 87505 Substrict IV Santa Fe, NM 87505 6. State Oil & Gas Lease No. 000 Rob Brazos Rd, Aztec, NM 87410 Santa Fe, NM 87505 7. Lease Name or Unit Agreement Name 000 Rob Drop Salts To DRILL OR TO DEFEND OR PLUG BACK TOA 7. Lease Name or Unit Agreement Name 000 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEND OR PLUG BACK TOA 7. Lease Name or Unit Agreement Name 01FFRERNT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1. Type of Well: Oil Well IX Gas Well Other 13. Address of Operator 9. OGRID Number Forest Oil Corporation 9. OGRID Number 3. Address of Operator 9. Ine and North feet and 1980 from the West line Vunit Letter: F feet from the 1980 line and North feet and 1980 from the West line Section 9 Township 19S Range 35E 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3825.7 GR Pit or Below-grade Tank Application I or Closure I Pit type Distance from nearest surface water	Submit 3 Copies To Appropriate District Office <u>District I</u>	State of New M Energy, Minerals and Nat		Form C-103 May 27, 2004 WELL API NO.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPS OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) ER SUCH PROPOSALS.) 7. Lease Name or Unit Agreement Name Scharb 9 1. Type of Well: Oil Well Mark Structure (FORM C-101) ER SUCH PROPOSALS.) 8. Well Number 2. Name of Operator Forest Oil Corporation 9 3. Address of Operator T07 17th Street, Suite 3600, Denver, Colorado 9. OGRID Number 8041 4. Well Location Unit Letter: F feet from the 1980 line and North feet and 1980 from the West line Section 9 1. Elevation (Show whether DR, RKB, RT, GR, etc.) 3825.7 GR Pit or Below-grade Tank Application Consult Distance from nearest surface water Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS PLUG AND ABANDON CHANGE PLANS PLUG AND ABANDON CHANGE PLANS PLUG AND ABANDON CHANGE PLUC OR ALTERING CASING COMMENCE DRILLING OPNS. OTHER: OTHER: Rod Repair	District II 1301 W. Grand Ave., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM	1220 South St. Fra	ncis Dr.	30-025-28195 5. Indicate Type of Lease STATE FEE ✓	
2. Name of Operator 9. OGRID Number Forest Oil Corporation 8041 3. Address of Operator 10. Pool name or Wildcat 707 17 th Street, Suite 3600, Denver, Colorado 5. Livingston Ridge Delaware 4. Well Location 10. Pool name or Wildcat Unit Letter: F feet from the 1980 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3825.7 GR Pit or Below-grade Tank Application □ or Closure □ 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3825.7 GR 3825.7 GR Pit or Below-grade Tank Application □ or Closure □ Pit or Below-Grade Tank: Volume	SUNDRY NOTIO (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	ALS TO DRILL OR TO DEEREN OR PL ATION FOR PERMIT" (FØRM C-101) F	UG BACK TO A	Scharb 9 8. Well Number	
3. Address of Operator 10. Pool name or Wildcat 707 17 th Street, Suite 3600, Denver, Colorado 10. Pool name or Wildcat 4. Well Location Unit Letter:F feet from theP80_ line andNorthfeet andP80_ from theNest_line Section 9 Township 198 Range 35E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3825.7 GR 3825.7 GR	2. Name of Operator		B. A.	,	
Unit Letter: F feet from the 1980 line and North feet and 1980 from the West line Section 9 Township 19S Range 35E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3825.7 GR Pit or Below-grade Tank Application or Closure Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls: Construction Material Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS OTHER: OTHER: OTHER: OTHER:	3. Address of Operator	Colorado		10. Pool name or Wildcat	
3825.7 GR Pit or Below-grade Tank Application [] or Closure [] Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface waterPit Liner Thickness: mil Below-Grade Tank: VolumeDistance from nearest fresh water wellDistance from nearest surface waterPit Liner Thickness: mil Below-Grade Tank: VolumeDistance from nearest fresh water wellDistance from nearest surface waterPit Liner Thickness: not colspan="2">NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] MULTIPLE COMPL [] OTHER: [] OTHER: Rod Repair[]	Unit Letter: <u>F</u> feet from the <u>1980</u> line and <u>North</u> feet and <u>1980</u> from the <u>West</u> line				
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON □ TEMPORARILY ABANDON □ CHANGE PLANS □ PULL OR ALTER CASING □ MULTIPLE COMPL □ OTHER: □ OTHER: □					
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL OTHER: OTHER:	Pit or Below-grade Tank Application 🗋 or Closure 🗌				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A COMMENCE DRILLING OPNS. P AND A OTHER: OTHER: OTHER: Rod Repair					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P AND A OTHER: OTHER: Rod Repair	12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
				•	

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-21-07 – RU PU. Unhung wellhead, POH 18-1" F.G. rods, came undone from neck on cuppling, rig up fishing tool RBIH couldn't catch fish, POH change fishing tool and try again. RBIH couldn't catch fish. POH fishing tools.

5-22-07 – Rig up swab tools, made two runs 700', layed down swabbing tools, N.D. well flange unseat TAC POH 23 jts 2 3/8" tbg to rod part, POH rods & Pmp Send Pmp R & R. Run tbg BIH set TAC, waited for pmp 36' x 1-1/4 MHD pick up pmp RBIH w/162-7/8 rods close well in.

5-23-07 – Started running F.G. rods 14/1" BIH replace 4 F.G. rods & 26-K shear tool, polish rod 26' x 1-1/4" & PRL 14' x 1-1/2" hung well head. Load tbg w/34 bbls wtr. Press to 550# lost press in one min. unseat pmp, loaded tbg again took 8 bbls to load press tbg to 550# lost press, in one min. RD Pmp trk unhung well head, POH rods & pmp. Unseat TAC POH 156-2 3/8 jts, closes well in.

5-24-07 – ND well head flange POH 153-2 3/8 jts & tally tbg. RU tbg tester. Tested 6 jts in hole, S.I. PU for 2 hrs had trouble w/air cylinder, mechanic worked on it. Started testing tbg BIH run 211 jts lost air again .

5-25-07 - ND flange head, RU bo-monk tbg tester. Test 309 2 3/8 jts, found small hole on the 65th jt from top to bottom, replace it. RD tbg tester set TAC, flange well head. Change tbg tools to rod hook. S.I well

5-26-07 – Pick up pmp w/rods, hand well head. Ru Lobo pmp truck load w/32 bbls wtr. Press to 500# psi held good. RD pmp trk, RD PU. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan.

SIGNATURE	Content of the state of the sta	DATE 6-1-07
Type or print name Cindy Bush For State Use Only O/	E-mail address: cabush@forestoil.com	Telephope Manage 12-1554
APPROVED BY: Your Conditions of Approval (if any):		DAT <mark>EUN 0 6 2007</mark>