

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-20636
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM 058102
7. Lease Name or Unit Agreement Name: FLYING 'M' SAN ANDRES UNIT
8. Well Number 5-3
9. OGRID Number 21355
10. Pool name or Wildcat FLYING 'M' SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator SOUTHWEST ROYALTIES, INC.	
3. Address of Operator 6 Desta Drive, Suite 2100, Midland, TX 79705	
4. Well Location Unit Letter <u>E</u> : <u>1977</u> feet from the <u>NORTH</u> line and <u>663</u> feet from the <u>WEST</u> line Section <u>16</u> Township <u>9 S</u> Range <u>33 E</u> NMPM <u>IEA</u> County <u>NM</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4321' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Surface 263'. Circulated 200 sx. cmt. Prod. csg. - 4,560'. 4 1/2". T.O.C. Calculate @ 3,500'.

1. MIRU. Set B.P. @4,420'. Mud up hole.
2. 25 sx. - plug 3,720' to 3,500'.
3. Perf. & Sqz. 2,800' to 2,600' - base of salt. W.O.C. & tag.
4. Perf. & sqz. - 1,600' to 1,400'. Top of salt. W.O.C. & tag.
5. Perf. & sqz. 200 sx. cmt. - 313' to surface - 4 1/2" X 8 5/8".
6. Cap well, if cement fails.

**THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATION**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Randall Minear TITLE AGENT DATE 6-4-07

E-mail address:

Type or print name RANDALL MINEAR

Telephone No. (432) 530-0907

For State Use Only

APPROVED BY Larry W. Wink

Conditions of Approval, if any

TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 06 2007

WELL:

# FLYING M SA UNIT 5-3

FIELD:

FLYING M SAN ANDREAS

COUNTY:

LEA CO, NM

LOCATION: 1977' FNL & 663' FWL; SEC.16, T-9S, R-33E

API NUMBER: 30-025-20636

LEASE NUMBER: 58102

STATUS: SI

ELEVATION: KB:  
GL: 4388'

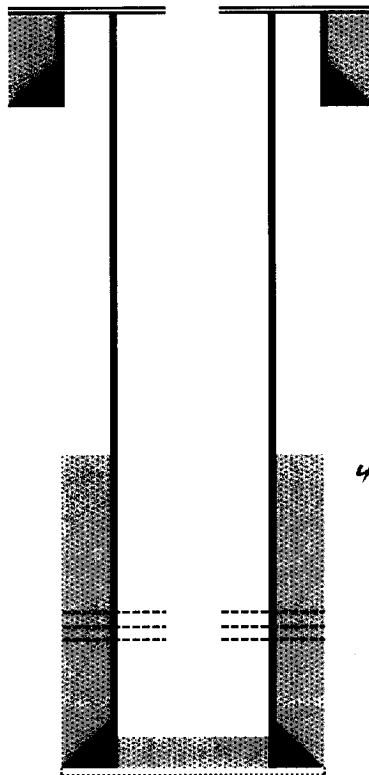
SPUD 11/1967

COMPLETE 12/1967

TA 08/1992

PRODUCTION 12/1997

12 1/4" HOLE  
265'



## SURFACE CASING:

8 jts 8 5/8" 24# J-55 @ 263'

CEMENT: 200 SX "A" w/ 2% CaCl

TOC @ SURFACE (circ)

7 7/8" HOLE  
4,560'

*4 1/2" CALCULATED T.O.C. 3500'*

## TUBING:

AS PER PULL REPORT 1/22/98:

138 jts 2 3/8" J-55 T/4484'

## PERFORATIONS

Production:

4,468' - 4,492' 64

4,486' - 4,516' 68 & '69

TD = 4,560'

PBTD = 4,535'

## PRODUCTION CASING:

141 jts 4 1/2" 9.5# J-55 @ 4560'

LEAD: 300 sx Pozmix w/ 2% gel

TAIL: NONE

TOC @ 4440' (squeezed)

UPDATED: 5/17/2007

BY: ASH