Submit 3 Copies To Appropriate District Office	State of	Form C-103							
District I 1625 N. French Dr., Hobbs, NM 87240	Energy, winterais	Energy, Minerals and Natural Resources				May 27, 2004 WELL API NO.			
District II	OIL CONSERVATION DIVISION				30-025-21218				
1301 W. Grand Ave., Artesia, NM 88210 District III	1220 South St. Francis Dr.				5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505				STA	ATE 🕱	FEE		
1220 S. St. Francis Dr., Santa Fe, NM 87505					6. State Oil & Gas Lease No. NM 058102				
SUNDRY NOTICES AND REPORTS ON WELLS						7. Lease Name or Unit Agreement Name:			
(DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	DSALS TO DRILL OR TO DATION FOR PERMIT" (F	DEEPEN (PR BL 6 6A 1) FOR SUC	H O V		m' san an			
1. Type of Well:		/g ²	7	3	8. Well N	umber			
Oil Well 🗵 Gas Well 🗌	Other	0000	JUN ggr			14-4		l	
2. Name of Operator		28	Receive		9. OGRID				
SOUTHWEST ROYALTIES, INC.		127		g ÷		21355			
3. Address of Operator		13	OCD			name or Wild			
6 Desta Dr., Suite 2100, M 4. Well Location	<u>fidland, TX 79705</u>		3	<u>.</u>	FLYING "	M'' SAN ANI	RES		
			ं ?>						
Unit Letter I :	1979 feet from th	e <u>sou</u>	TH lin	e and	663	feet from th	ıe <u> </u>	ast line	
Section 20	Township	0 0	Dange	22-6	NMPM	(3		
	11. Elevation (Show			T GR etc		IEA (County	NM	
	and the state of t		1'GL	ir, On, cic	••)				
Pit or Below-grade Tank Application	or Closure					AND CONTRACTOR STATES	School Control of the	a.e. s. nakusa edirezo kantara e e e e e e e e e e e e e e e e e e	
Pit type Depth to Groundwater	Distance from 1	nearest fresh	water well _	Dist	ance from ne	arest surface v	vater		
Pit Liner Thickness: mil									
NOTICE OF INTE			.II	SUBS	_	r Other Da		:	
PERFORM REMEDIAL WORK	PLUG AND ABANDO	ON [X]	REMEDIA	_ WORK		A	LTERIN	G CASING 🔲	
TEMPORARILY ABANDON	CHANGE PLANS		COMMEN	CE DRILLIN	IG OPNS.		PLUG AN		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING T CEMENT .	EST THE	OIL CO	VSERVA	TION		
OTHER:			OTHER:	BE	NOTIFIE	D 24 HO	URS F	PRICE	
		_ <u> </u>	OTHER:	BEG	INNING	<u>oe di ik</u>	SCINC	ODEDA	
 Describe proposed or completed of starting any proposed work). or recompletion. 	operations. (Clearly st SEE RULE 1103. Fo	ate all per r Multiple	tinent detail Completion	s, and give	pertinent da	ates, includir	ng estima	ated date	
Surface-13 3/8". Set 368'. T.O.C. 3,210'. Prod. Liner	Circulated to sur 4 1/2". Set 4,437	rface-350 7'350 sx.	sx. cmt. cmt. Cir	Prod. Cs	sg. 8 5/8" surface.	- Set 5,12	25'-500	sx. cmt.	
1. M.I.R.U. Tag & plug 4, Calcu. T.O.C 3,500° 4. Perf. & sqz. 80 sx. cm	. 3. Perf & sqz.	80 sx. c	mt2,800	' to 2.60	0'. Base	salt. W O	Скт	a/T	
4 1/2" X 8 5/8" to sur	face. 6. Cap well	off, if	cement f	ails.		_ · · · · · · · · · · · · · · · · · · ·	Cano. Z	LJ SA.	
I hereby certify that the information abgrade tank has been/will be constructed on s	ove is true and comple	ete to the l	best of my k	nowledge a	and belief.	I further certif	fy that any	pit or below-	
SIGNATURE / Many all	Minen						ve OCD-a _l TE	6-4-07	
Type or print name RANDALL MINEAR	•	E-ma	ail address:			Telephone	e No. (4	32) 530-0907	
For State Use Only	1						•		
APPROVED BY Laugh). Winder	FIELD RE	EPRESENT/	ATIVE IL/ST	AIT MAN		E		
C. I'ii		1111	ــــــــــــــــــــــــــــــــــــــ			DATI	[≛]		

-DATE JUN 0 6 2007

APPROVED BY Conditions of Approval, if any:

WELL:

FLYING M SA UNIT 14-4

FIELD:

FLYING M SAN ANDREAS

COUNTY:

LEA CO, NM

LOCATION:

1979' FSL & 663" FEL; SEC.20, T-9S, R-33E

API NUMBER: LEASE NUMBER: 30-025-21218

58102

STATUS:

TΑ

ELEVATION: KB:

GL: 4,366'

SPUD

03/1965

COMPLETE

05/1965

10/1992

17 1/4" HOLE

370'

PERFORATIONS

Production: ('78) 4,409' - 4,415' 4,426' - 4,433'

> 11" HOLE 5125'

PERFS: 4,451' - 4,469' SQUEEZED w/ 100 sx "C" CIBP @ 4,490' ('65)

7 7/8" HOLE 9278

13 jts 13 3/8" 48# @ 368' **CEMENT: 350** SX "A" w/ 2% CaCl

TOC @ SURFACE (circ)

SURFACE CASING:

CIBP @ 4373' ('92)

PRODUCTION LINER:

113 jts 4 1/2" 9.5&11.6# ST&C @ 4437'

 $\mathbf{1}^{\text{ST}}$ STAGE: 250 sx "H" w/ 4# SALT; CIRC 10 sx T/ SURFACE 2^{ND} STAGE: 150 sx "C" LEAD w/ 4% GEL AND 330 sx HLC TAIL; CIRC 35 sx T/ SURFACE

PRODUCTION CASING: 164 jts 8 5/8" 24&32# J-55 @ 5125'

LEAD: 400 sx "A" 1:1 Lite Poz w/ 4% gel

TAIL: 100 sx "C" TOC @ 3210' (CBL)

Open Hole Cement Plugs: 9,270', 8,000', 6,800', 5,175' all with 25 sx

TD = 9,278" PBTD = 4,435

Received to the control of the contr

UPDATED: 5/21/2007 BY: ASH