

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-21219
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM 058102
7. Lease Name or Unit Agreement Name: FLYING "M" SAN ANDRES UNIT
8. Well Number 9-3
9. OGRID Number 21355
10. Pool name or Wildcat FLYING "M" San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	2. Name of Operator SOUTHWEST ROYALTIES, INC.
3. Address of Operator 6 Desta Drive, Suite 2100, Midland, TX 79705	4. Well Location Unit Letter <u>J</u> : 1978 feet from the <u>SOUTH</u> line and 1993 feet from the <u>East</u> line Section <u>16</u> Township <u>9 S</u> Range <u>33 E</u> NMPM <u>LEA</u> County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4321' GL	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Surface csg. 271'. Cmt. 200 sx. to surface. Prod. csg. -4,600'. 227 sx. cmt. T.O.C. -3,780' -CIBP set 4,431'.

1. MIRU. Tag B.P. @4,431'. Mix & pump M.L.F. Cap B.P. 25 sx. cmt.
2. P.U.H. 3,720'. Spot 20 sx. cmt.
3. Perf. & sqz. 80 sx. cmt. -2,800' to 2,600'. W.O.C. to tag. Base salt.
4. Perf. & sqz. 80 sx. cmt. 1,600' -1,400'. Top of salt. W.O.C. to tag. 5. Perf. & sqz. 321' to surface 200 sx. cmt. 4 1/2" X 8 5/8". Fill 4 1/2" csg. cmt. -surface, if cement fails

THE OIL CONSERVATION DIVISION MUST BE NOTIFIED 24 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATION

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Randall Minear TITLE AGENT DATE 6-4-07

Type or print name RANDALL MINEAR

E-mail address:

Telephone No. (432) 530-0907

For State Use Only

APPROVED BY Larry W. Wink DATE JUN 06 2007

Conditions of Approval, if any:

OCD FIELD REPRESENTATIVE II/STAFF MANAGER

05/14/2007 17:19 IFAX fax@claytonwilliams.com

→ Howard, Dawn

008/017

Flying M SA Unit 9-3**Flying M****Lea Co., NM**

API NO.: 30-025-21219

LEASE NO. 101065-003

WELLBORE DIAGRAM**ELEVATION**

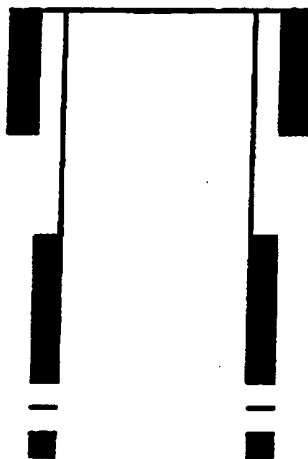
GL 4368'

KE

DF

Est. 4-1/2" TOC 3780'

Perf: 4478-85' & 4590-10' (1965)



11" HOLE TO 371'

SURFACE CASING:

8-5/8" 240 set @ 371'

CEMENTED WITH 200xx CIBC to surface

7-7/8" HOLE to 4600'

TD 4600'

Production Casing: 4-1/2" set @ 4600'

Cemented w/227 xx

CIBC Set @ 4431' - no log in well