

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-22138
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator SOUTHWEST ROYALTIES, INC.		6. State Oil & Gas Lease No. NM 058102
3. Address of Operator 6 Desta Dr., Suite 2100, Midland, TX 79705		7. Lease Name or Unit Agreement Name: FLYING 'M' SAN ANDRES UNIT
4. Well Location Unit Letter <u>N</u> : <u>950</u> <u>992</u> feet from the <u>SOUTH</u> line and <u>1650</u> feet from the <u>WEST</u> line Section <u>28</u> Township <u>9 S</u> Range <u>33 E</u> NMPM <u>LEA</u> County <u>NM</u>		8. Well Number 25 - 4
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4321' GL		9. OGRID Number 21355
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat FLYING 'M' SAN ANDRESX

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8 5/8" - 200 sx. - surface - cmt. - 281'. 4 1/2" - Set 4,575'. 250 tail in 27 sx. cmt. T.O.C. - 3,200'.

1. MIRU. P.O.O.H. if Prod. Str. Tag B.P. @4,426'. Mud up 4 1/2". Spot 25 sx. - plug & tag.
2. Spot 25 sx. cmt. - 3,720'-3,500'. Delomite formation
3. Perf. 2,800'. Sqz. 80 sx. cmt. W.O.C. Tag base of salt-tag.
4. Perf. 1,600'. Sqz. 80 sx. cmt. W.O.C. & tag.
5. Perf. 331'. Sqz. 200 sx. cmt. -4 1/2" X 8 5/8" to surface.
6. Cap well off with cmt. - 5 or 10 sx.

THE OIL CONSERVATION DIVISION
BE NOTIFIED 24 HOURS PRIOR TO
BEGINNING OF PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or proposed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Randall Minear TITLE AGENT DATE 6-4-07

Type or print name RANDALL MINEAR E-mail address: _____

Telephone No. (432) 530-0907

For State Use Only

APPROVED BY Larry W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 06 2007

Conditions of Approval, if any: _____

WELL:

FLYING M (SA) UNIT 25-4

FIELD:

FLYING M SAN ANDREAS

COUNTY:

LEA CO, NM

LOCATION: 850' FSL & 1987' FWL; SEC. 28, T-9S, R-33E

API NUMBER: 30-025-22138

LEASE NUMBER:

STATUS: T/A

ELEVATION: KB: 4,331'

GL: 4,321'

SPUD 06/1967

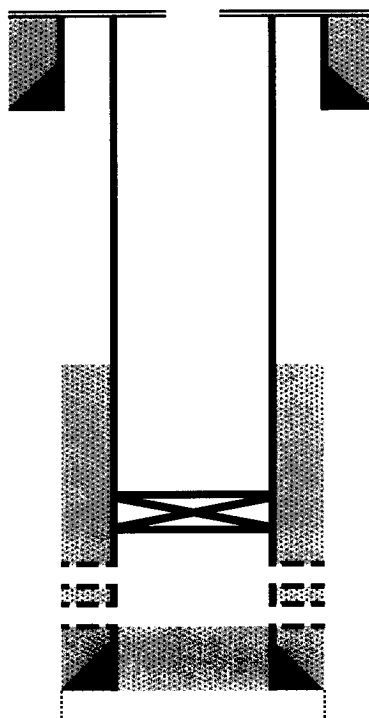
COMPLETE 07/1967

RECOMPLETE 10/1972

TA 03/1994

12 1/4" HOLE
289'

7 7/8" HOLE
4,575'



SURFACE CASING:

9 jts 8 5/8" 24# @ 281'

CEMENT: 200 SX "A"

TOC @ SURFACE (circ)

CIBP @ 4,426'

PRODUCTION CASING:

143 jts 4 1/2" 9.5# J-55 @ 4573'

LEAD: 250 sx "C" 50:50 Lite Poz w/ 4% gel

TAIL: 27 sx "C"

TOC @ 3200' (calc)

PERFORATIONS

Production:

4,505' - 4,522' ('67 & '78)

4,476' - 4,494' ('72)

TD = 4,575'

PBTD = 4,425'

UPDATED: 5/16/2007

BY: ASH