District I 1625 N. Fren District II 1301 W. Grau District III 1000 Rio Bra District IV 1220 S. St. F	nd Avenue, azos Road, A	obs, NM 882 Artesia, NM Aztec, NM 8 Santa Fe. NN	40 1 88210 7410 4 87505	29 30 3 Er HAY Rec	MOil Cons aved 20 So	of New N ls and Nat ervation wh St. Fra Fe, NM 8	Iexico tural Reso Division ancis Dr. 37505			Form C-101 May 27, 2004 oriate District Office MENDED REPORT	
	,	ON FO	R PERMIT	' TO D	RILL, RE-	ENTER,	DEEPEN	N, PLUGBA	CK, OR AD	D A ZONE	
	Operator Nature and Address							227588	<sup>2</sup> OGRID Numbe	r /	
Range Operating New Mexico, Inc. 100 Throckmorton St., Ste. 1200 Fort Worth, TX 76102							30 - 025-37	<sup>3</sup> API Number 30 - 025-37613			
<sup>°</sup> Property Code				' Property		° Well No.			/		
301551			Proposed Pool 1	New Mexico	M State		<sup>10</sup> Proposed Pool 2				
Blinebry Oil				s							
<sup>7</sup> Surface Location											
UL or lot no. J	Section 18	Township 22S	Range 37E	Lot			orth/South line S	Feet from the 2310	East/West line	County	
		220		- <u> </u>	om Hole Loca						
UL or lot no.	Section	Township	Range	Lot			orth/South line	Feet from the	East/West line	County	
	 		L		1.1'4' 1.337 -	11 Te Come	-4:				
Additional Well Information <sup>11</sup> Work Type Code <sup>12</sup> Well Type Code <sup>13</sup> Cable/Rotary <sup>14</sup> Lease Type Code <sup>15</sup> Ground Level Elevation											
	Α		0					S	3414		
<sup>16</sup> Multiple Y			<sup>17</sup> Proposed Depth 6823		<sup>18</sup> Formation Blinebry			<sup>19</sup> Contractor		<sup>20</sup> Spud Date	
Depth to Groundwater			Distance from nearest fresh water well				Distance from	n nearest surface w	vater		
Pit:     Liner:     Synthetic     mils thick     Clay     Pit Volume:     bbs     Drilling Method:											
Closed-Loop System											
			21	Propos	sed Casing a	nd Ceme	nt Program	m			
Hole Size		Cas	Casing Size		Casing weight/foot		g Depth	Sacks of Ce	ment	Estimated TOC	
No Change											
<u> </u>	······							<u></u>			
<ul> <li><sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.</li> <li>Add Blinebry perfs from 6286 – 6292'.</li> <li>Permit Expires 1 Year From Appendial Underway Date Unless Printing Underway Adda.</li> </ul>											
<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines [], a general permit [], or an (attached) alternative OCD-approves plan [].						OIL CONSERVATION DIVISION					
Signature:	h	6.9	1 h	/		Approved b	<sup>y:</sup> //	- All	less.		
Printed name: Paula Hale											
Title: Sr. Reg.Sp.						- WANACHER					
E-mail Address: phale@rangersources.com											
Date: 5-25-07 Phone: 817-869-4216						Conditions of Approval: Approval to recomplete     & test new zone, but cannot produce Downhole					
	<del></del>				· •	comr	mingle un	til DHC is appaced to a	proved in Ho		

