District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210

E-mail Address: <u>nkrueger@cimarex.com</u>

Date: May 10, 2007

Phone: 469-420-2723

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

District III 1000 Rio Brazos I District IV 1220 S. St. Franci		oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505					Γ	5 Copies  AMENDED REPORT				
1220 S. St. Flanci					LOWABLE		ITHO	RIZA'	ΤΙΟΝ Ί	TO TRAN		
<sup>1</sup> Operator na			UESI I	OKAL	LOWADLI	ANDAC		<sup>2</sup> OGRI	D Numb	er		
Cimarex En			0			162683						
PO Box 140						<sup>3</sup> Reason for Filing Code/ Effective Date					ctive Date	
Irving, TX 7	75014							RC-0	2-13-07			
<sup>4</sup> API Number			Name	/	,	<sup>6</sup> Pool Code 96244						
30 - 025-34448 Gem; Strawn, Bast East												
<sup>7</sup> Property Co	OZE	Malle	on 30 Fed							<sup>9</sup> Well Num 043	ber	
II. 10 Su	rface Lo	cation										
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South	1 Line	Feet fro	m the	East/West lin	e County	
	20	198	34E		1980	South	,	860	0	East	Lea	
I Pot	30	le Location			1960	Bouth		- 00	9	Last	200	
UL or lot no.	Section 1	Township	Range	Lot Idn	Feet from the	North/Sout	h line	Feet fro	m the	East/West lin	e County	
12 Lse Code 13 Prod		ng Method Code	<sup>14</sup> Gas Conr	ection Date	<sup>15</sup> C-129 Pern	nit Number	<sup>16</sup> C-129 Effective		ective Da	ate 17 C	C-129 Expiration Date	
		_	02-13-07									
		F		3-07								
		Transport			20 -		21.0	<u></u>		22 DOD III C	NTD I acadian	
18 Transporter OGRID		<sup>19</sup> Transporter Name and Address				<sup>20</sup> POD <sup>21</sup> O			22 POD ULSTR Location and Description			
21778		Sunoco Inc (R&M)				0				Same a	as above	
		PO Box 2039 Tulsa, OK 74102								nga ngan	mar (* 17 - )	
221115		Frontier Field Services, LLC				G			1001 09 10 11.			
4200 East Skelly Drive, Suite 700												
	4		sa, OK 74	-	700							
			- "							No.	Contract Con	
					1					G.		
						-10						
IV. Prod	luced W											
IV. Prod	luced W	<sup>24</sup> POI	ULSTR	Location a	and Description							
<sup>23</sup> POD		24 POI Same a		Location a	and Description							
V. Well (	Comple	24 POI Same a	as above	Location a	and Description	<sup>28</sup> PBT	D	2:	9 Perforat	ions	<sup>30</sup> DHC, MC	
V. Well 6  25 Spud Da	Comple ate	Same ation Data  26 Ready	Date		<sup>27</sup> TD						<sup>30</sup> DHC, MC	
V. Well 6  25 Spud Da  05-21-98	Comple ate	24 POI Same a tion Data	Date		<sup>27</sup> <b>TD</b>	13095	5,	12	<sup>9</sup> Perforat 217'-12	256'		
V. Well 6  25 Spud Da  05-21-98	Comple ate	Same ation Data  26 Ready	Date -07 32 Casin	g & Tubin	13778' ng Size	13095	epth Se	12		256' 34 S	acks Cement	
23 POD  V. Well 6  25 Spud Da  05-21-98  31 Ho	Comple ate	Same ation Data  26 Ready	Date -07 32 Casin		13778' ng Size	13095	5,	12		256' 34 S		
V. Well 6  25 Spud Da  05-21-98  31 H  17-	Comple ate 8 ole Size	Same ation Data  26 Ready	Date -07 -32 Casin	g & Tubin	<sup>27</sup> <b>TD</b> 13778' <b>ag Size</b> 5	13095	epth Se	12		256' 34 S	acks Cement	
V. Well 6  25 Spud Da  05-21-98  31 Ho  17-	Comple ate 8 ole Size -1/2""	Same ation Data  26 Ready	Date -07 -02 Casin 13	g & Tubin	13778' ag Size 5	13095 33 p	5', Depth Se 657'	12		256' 400 1800	sx, circ 74 sx	
V. Well 6  25 Spud Da  05-21-98  31 Ho  17-	Comple ate 8 ole Size -1/2""	Same ation Data  26 Ready	Date -07 -02 Casin 13	g & Tubin -3/8" J-5. 5/8" K-53	13778' ag Size 5	13095 33 p	657'	12		256' 400 1800	sx, circ 74 sx sx, circ 203 sx	
V. Well 0  25 Spud Da  05-21-98  31 Ho  17-	Comple 8 8 ole Size -1/2"" -1/4" -7/8"	Same a tion Data 26 Ready 02-13	Date -07 -02 Casin 13	g & Tubin -3/8" J-5. 5/8" K-53	13778' ag Size 5	13095 33 p	657'	12		256' 400 1800	sx, circ 74 sx sx, circ 203 sx	
V. Well 0  25 Spud Da  05-21-98  31 Ho  17-  12  VI. Well	Comple 8 8 ole Size -1/2"" -7/8"	Same a tion Data 26 Ready 02-13	Date -07 -07 -13	g & Tubin -3/8" J-5. 5/8" K-5: 1/2" N-80	13778' 13 Size 5	13095 33 p	5; Depth Se 657' 4217' 3800'	12 et	217'-12	256' 400 s	sx, circ 74 sx sx, circ 203 sx 5 sx, TOC 0'	
V. Well 0  25 Spud Da  05-21-98  31 Ho  17-	Comple 8 8 ole Size -1/2"" -7/8"	Same a tion Data 26 Ready 02-13	Date -07 -07 -13	g & Tubin -3/8" J-5. 5/8" K-5: 1/2" N-80	13778' ag Size 5	13095 33 p	5, Depth So 657, 4217, 3800,	12 et	217'-12	256' 400 1800	sx, circ 74 sx sx, circ 203 sx 5 sx, TOC 0'	
V. Well 6  25 Spud Da  05-21-93  31 H  17-  12  VI. Well  35 Date New  02-13-0	Comple	24 POI Same a tion Data 26 Ready 02-13-	Date -07 -07	g & Tubin -3/8" J-5. 5/8" K-5: 1/2" N-80	13778' 13778' 13 Size 5 5 7 6 7 7 8 8 8 9 10 11 11 11 11 11 11 11 11 11 11 11 11	13095 33 p	5, Depth So 657, 4217, 3800, t Leng	12 et	217'-12	256' 400 1800 251: g. Pressure 220	sx, circ 74 sx sx, circ 203 sx 5 sx, TOC 0'  40 Csg. Pressure 220	
V. Well 6  25 Spud Da  05-21-93  31 H  17-  12  VI. Well  35 Date New	Comple	24 POI Same a tion Data 26 Ready 02-13-	Date -07 -07	g & Tubin -3/8" J-5. 5/8" K-5: 1/2" N-80	27 TD 13778' 13 Size 5 5 7 10	13095 33 p	5, Depth So 657, 4217, 3800,	12 et	217'-12	256' 400 : 1800 : 251:	sx, circ 74 sx sx, circ 203 sx 5 sx, TOC 0'	
V. Well 0  25 Spud Da  05-21-98  31 Ho  17-  12  7-  VI. Well  35 Date New  02-13-07  41 Choke S	Comple  8  ole Size  -1/2""  -7/8"  Test D: v Oil 3  7  Size	ata 6 Gas Deliv  02-13- 42 O	Date -07 32 Casin 13 9- 5- ery Date	g & Tubin -3/8" J-5. 5/8" K-5: 1/2" N-80	13778' 13778' 13 Size 5 5 6 7 6 7 6 7 7 8 8 8 8 9 7 8 9 8 9 8 9 9 9 9 9 9 9	13095 33 p	5, Depth So 657, 4217, 3800, t Leng	12 et	217'-12	256' 400 1800 251:  2. Pressure 220 AOF	sx, circ 74 sx sx, circ 203 sx 5 sx, TOC 0'  40 Csg. Pressure 220 46 Test Method P	
V. Well 0  25 Spud Da  05-21-98  31 Ho  17-  12  VI. Well  35 Date New  02-13-0  41 Choke S  19/64	Comple  8  ole Size  -1/2""  -7/8"  Test Day  v Oil  Size  ify that the	ata 6 Gas Deliv 02-13 42 O 35 e rules of the	Date -07 32 Casin 13 9- 5- ery Date -07 il	g & Tubin -3/8" J-5. 5/8" K-5: 1/2" N-80	13778' 13778' 13 Size 5 5 6 7 8 13 Size 5 8 13 Size 15 15 16 17 Signature	13095 33 p	5°, Depth So 657° 4217° 3800° t Leng 4 hrs Gas	12 et	217'-12	256' 400 1800 251: g. Pressure 220	sx, circ 74 sx sx, circ 203 sx 5 sx, TOC 0'  40 Csg. Pressure 220 46 Test Method P	
V. Well 0  25 Spud Da  05-21-98  31 Ho  17-  12  VI. Well  35 Date New  02-13-0  41 Choke S  19/64  47 I hereby cert complied with	Comple  8  ole Size  -1/2""  -7/8"  Test Day  Oil 3  7  Size  ify that the and that the and that the size of the s	ata 6 Gas Deliv 02-13- 42 O 35 e rules of the he information	Date -07 32 Casin 13 9- 5- ery Date -07 il	g & Tubin -3/8" J-5. 5/8" K-5: 1/2" N-80	13778' 13778' 13 Size 5 5 6 7 6 7 6 7 7 8 8 8 8 9 7 8 9 8 9 8 9 9 9 9 9 9 9	13095 33 p	5°, Depth So 657° 4217° 3800° t Leng 4 hrs Gas	12 et	217'-12	256' 400 1800 251:  2. Pressure 220 AOF	sx, circ 74 sx sx, circ 203 sx 5 sx, TOC 0'  40 Csg. Pressure 220 46 Test Method P	
V. Well 0  25 Spud Da  05-21-98  31 Ho  17-  12  VI. Well  35 Date New  02-13-0  41 Choke S  19/64	Comple  8  ole Size  -1/2""  -7/8"  Test Day  Oil 3  7  Size  ify that the and that the knowledge showledge showledg	ata  6 Gas Deliv  02-13-  42 O  35 e rules of the he information e and belief.	Date  O7  Casin  13  9-  5-  Tery Date  Oil Consern given about	g & Tubin -3/8" J-5. 5/8" K-5: 1/2" N-80	13778' 13778' 13 Size 5 5 6 7 8 13 Size 5 15 16 17 18 18 18 18 18 18 18 18 18 18 18 18 18	13095 33 p	5, Depth Se 657, 4217, 3800, tt Leng 4 hrs Gas 2	12 et	217'-12	256' 400 1800 251:  2. Pressure 220 AOF	sx, circ 74 sx sx, circ 203 sx 5 sx, TOC 0'  40 Csg. Pressure 220 46 Test Method P	
V. Well 6  25 Spud Da  05-21-93  31 H  17-  12  VI. Well  35 Date New  02-13-07  41 Choke S  19/64  47 I hereby cert complied with the best of my Signature:	Comple ate 8  ole Size -1/2""  -7/8"  Test Day Oil 3  7 Size if y that the and that the knowledge A the art of the control of	ata 6 Gas Deliv 02-13 42 O 35 e rules of the he information e and belief.	Date -07 -07	g & Tubin -3/8" J-5. 5/8" K-5: 1/2" N-80	13778' 13778' 13 Size 5 5 6 7 7 8 8 13 Size 15 15 16 17 18 18 18 18 18 18 18 18 18 18 18 18 18	13095 33 p	5, Depth Se 657, 4217, 3800, 4 hrs Gas 2	th OIL CO	217'-12  39 Tbg  ONSERV	256' 400 1800 251:  2. Pressure 220 ATION DIVISI	sx, circ 74 sx sx, circ 203 sx 5 sx, TOC 0'  40 Csg. Pressure 220 46 Test Method P	
V. Well 6  25 Spud Da  05-21-98  31 H  17-  12  VI. Well  35 Date New  02-13-07  41 Choke S  19/64  47 I hereby cert complied with the best of my	Comple ate 8  ole Size -1/2""  -7/8"  Test Day Oil 3  7 Size if y that the and that the knowledge A the art of the control of	ata 6 Gas Deliv 02-13 42 O 35 e rules of the he information e and belief.	Date -07 -07	g & Tubin -3/8" J-5. 5/8" K-5: 1/2" N-80	13778' 13778' 13 Size 5 5 6 7 7 8 8 13 Size 15 15 16 17 18 18 18 18 18 18 18 18 18 18 18 18 18	13095 33 p	5, Depth Se 657, 4217, 3800, 4 hrs Gas 2	th OIL CO	217'-12  39 Tbg  ONSERV	256' 400 1800 251:  2. Pressure 220 ATION DIVISI	sx, circ 74 sx sx, circ 203 sx 5 sx, TOC 0'  40 Csg. Pressure 220 46 Test Method P	