

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-10041
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	E.A. STICHER
8. Well No.	4
9. Pool Name or Wildcat	EUNICE SOUTHWEST, SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3456'DF

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>L</u> : <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>810</u> Feet From The <u>WEST</u> Line Section <u>4</u> Township <u>22S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

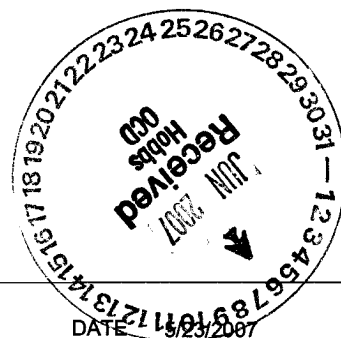
**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ TA WELL

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-14-07: MIRU. TIH W/RBP, PKR, WS TO 3880. SET RBP. PUMP 180 BBLS @ 4 BPM @ 0#.  
5-15-07: TIH W/BIT TO 3975. DRILL ON CMT, CIBP 3975-4200.  
5-16-07: TIH W/CMT RET, 123 JTS TO 3880. PUMP 25 BBLS THRU RET TO CLEAR RET. SET RET.  
TEST TBG TO 1000#, CSG TO 500# HELD.  
5-17-07: PUMP 50 BW AHEAD OF CMT @ 4.2 BPM @ 385 PSI. PUMP LEAD CMT OF 200 SX RFC W/3 PPS D42 KOLITE. MIX 100 SX CL C @ 14.8#.HAD WALKING SQZ TO 2500 PSI. PULL OUT OF RET & REV OUT WITH 30 BBLS. LEAVE 10' CMT ON TOP OF RET. REV OUT 8 BBLS CMT. CIRC W/150 BBLS PKR FLUID.  
5-18-07: RUN MIT TEST FOR NMOCD. (ORIGINAL CHART & COPY OF CHART ATTACHED).  
FINAL REPORT WELL IS TEMPORARILY ABANDONED.

This Approval of Temporary  
Abandonment Expires 5/18/12



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 5/23/2007

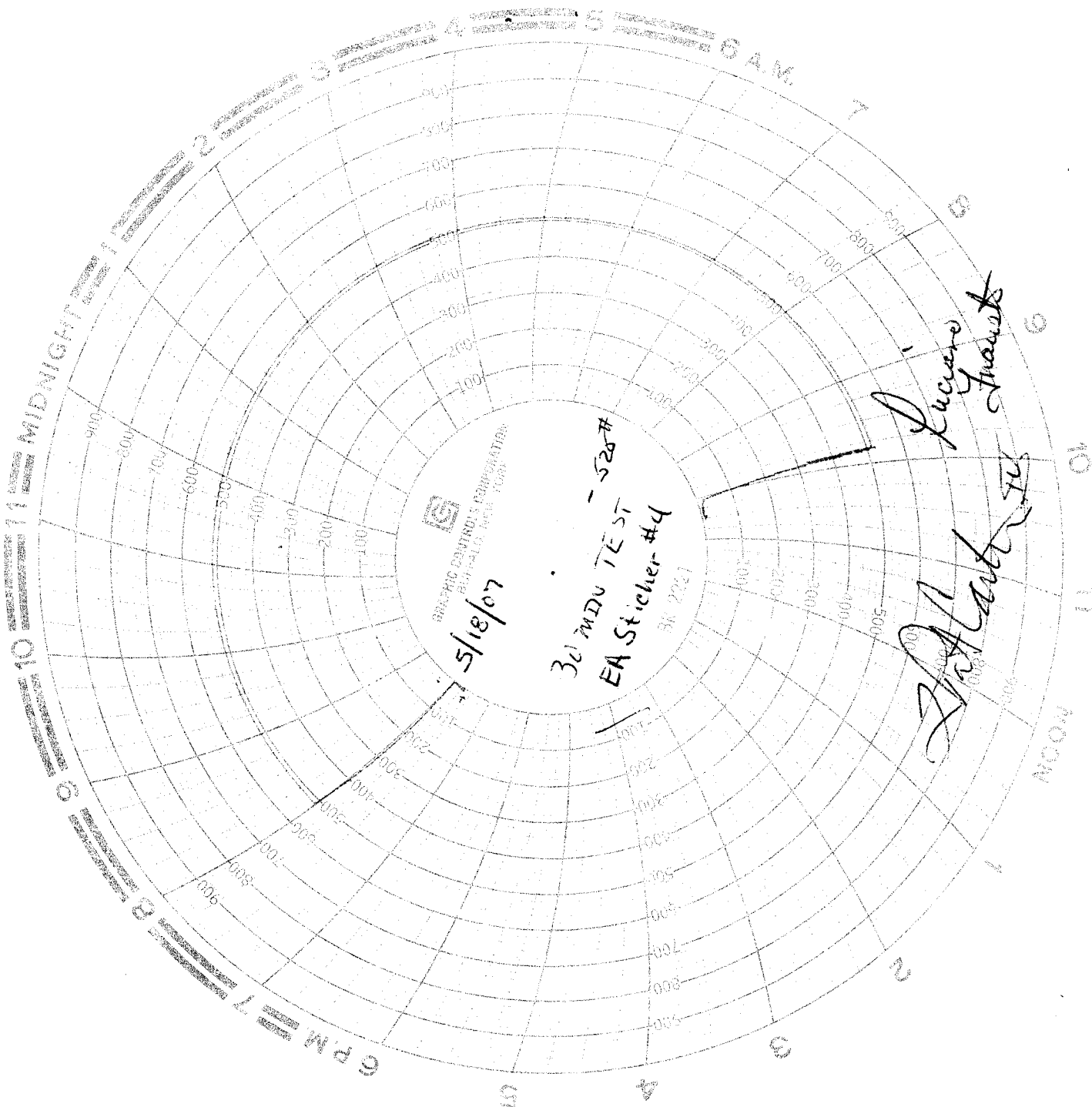
TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Larry Wink TITLE FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 07 2007

CONDITIONS OF APPROVAL, IF ANY:



CAL 123072-2 4/24/07  
PERFES - SQUARED 2500#  
CMT REMIX/PACKER - 3580 - w 10' CMT ON CRATER  
5/18/07  
8:00 AM TO 8:30 AM