State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004 FILE IN TRIPLICATE **OIL CONSERVATION DIVISION** DISTRICT I 1220 South St. Francis Dr. WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 30-025-36193 Santa Fe, NM 87505 DISTRICT II 5. Indicate Type of Lease 1301 W. Grand Ave, Artesia, NM 88210 STATE X FEE **DISTRICT III** 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd, Aztec, NM 87410 7. Lease Name or Unit Agreement Name SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G101) for such proposals.) Section 24 1. Type of Well: 8. Well No. 549 Oil Well Gas Well Other 2. Name of Operator 9. OGRID No. 157984 Occidental Permian Ltd. 3. Address of Operator 10. Pool name or Wildcat Hobbs (G/SA) HCR I Box 90 Denver City, TX 79323 4. Well Location Unit Letter [1802 Feet From The South Feet From The 815 Line Township Section 18-S 37-E County Lea 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3656' GL · Pit or Below-grade Tank Application or Closure Pit Type _____ Depth of Ground Water ____ Distance from nearest fresh water well _____ Distance from nearest surface water Below-Grade Tank: Volume ______ bbls; Construction Material Pit Liner Thickness 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG & ABANDONMENT PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB OTHER: Clean out/Acid treat X OTHER: 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellborediagram of proposed completion or recompletion. 1. Kill well. POOH w/ESP equipment. 2. Clean out well to PBTD @4370'. 3. Acid treat perforations w/4000 gal of 15% PAD acid. 4. Perform scale squeeze. 5. Run back in hole w/ESP equipment. 6. Return well to production. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Further certify that any pit of below grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved **SIGNATURE** TITLE Administrative Associate DATE 06/04/2007 TYPE OR PRINT NAME hnson E-mail address: TELEPHONE NO. mendy johnson@oxy.com 806-592-6280

For State Use Only

APPROVED BY

CONDITIONS OF APPROVAL

TITLE

OC FIELD REPRESENTATIVE II/STAFF MANAGER

JUN 0 6 2007