

Submit 3 Copies to Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38079
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WEST PEARL 36 STATE
8. Well Number 1
9. OGRID Number 229137
10. Pool name or Wildcat WILDCAT; MORROW (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

COG Operating LLC

3. Address of Operator

550 W. Texas Ave., Suite 1300

Midland, TX 79701

4. Well Location

Unit Letter **F** : **1980'** feet from the **North** line and **1740'** feet from the **West** line
Section **36** Township **19S** Range **34E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3716' GR

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Acidize & Foam Frac Morrow Perfs ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 3-22-07 Acidize Perfs @ 13,275-13,315 w/4,500 gals. 7 1/2% Morrow Blend Acid w/20% methanol; 177 mcf N2. Put well through production facilities & test.
4-23-07 Tagged PBTD @ 13,430. Hydrotest tubing
5-03-07 Foam Frac w/120,000 gals 70-60 Q binary foam carrying 5,000# 60/120 sinterblast plus 80,000# 30/50 sinterball base proppants.
5-09-07 RIH w/338 jts. 2 3/8" N80 4.7# EUE tbg, 72 jts. 2 3/8" P110 4.7# EUE tbg. Set packer w/on-off @ 13,041'. EOT @ 13,057. Flow & swab well.
5-12-07 Turn to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☒, a general permit ☐ or an (attached) alternative OGD-approved plan ☐.

SIGNATURE Phyllis A. Edwards TITLE Regulatory Analyst DATE 6-4-07

Type or print name **Phyllis A. Edwards** E-mail address: **pedwards@conchoresources.com** Telephone No. **432-685-4340**
For State Use Only

APPROVED BY: Hayward Wink OGD FIELD REPRESENTATIVE II/STAFF MANAGER AT **JUN 07 2007**
Conditions of Approval (if any):