<u>District</u> I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division 1220 South St. Francis Dr.

State of New Mexico

Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Submit to Appropriate District Office

5 Copies

District IV					12	.20 Soum St	. I rancis is	1.				
1220 S. St. Francis Dr., Santa Fe, NM 87505						Santa Fe, NM 87505						AMENDED REPO
	I.	R	EQU	EST FO	OR ALL	OWABLE A	AND AUT	HOF	UZATION T	O TR	ANSPÇ	RT
Operator na									² OGRID Num 1 4	nber 17179		
2010 Ranl Midland,	kin Ĥwy								³ Reason for F NW 4/21/2		ode/ Effect	ive Date
⁴ API Number ⁵ Pool Name Cuerno Largo; Upper Pennsylvanian										ool Code 980	•	
⁷ Property Code Prop				perty Name					9 Well Number			
II. 10 Su	rface L	ocati	on									
Ul or lot no. G	Section 26	Tov	wnship	Range 32E	Lot.Idn	Feet from the 2130	North/South North	Line	Feet from the 1980	East/ East	West line	County Lea
11 Bo	ottom H	ole L	ocatio	on								
UL or lot no.			wnship	Range	Lot Idn	Feet from the	North/South line		Feet from the	East/	West line	County
G	26	108	;	32E		2130	North		1980	East		Lea
12 Lse Code S	13 Producing Method Code		1	onnection 15 C-129 Permate		mit Number 16 C-1		C-129 Effective Date		29 Expiration Date		
III. Oil a	nd Gas	Trai	nsport	ers		l		•••				
18	7		19	-		20		21 -		22 _		

18 Transporter OGRID	Transporter Name and Address	²⁰ POD	²¹ O/G	POD ULSTR Location and Description
766382	Semcrude, LP		Oil	
836033	Targa Midstream Services Lp		Gas	
	1			Heceived Hobbs
				Hobbs OCD
IV Produce	1 11/-4			10000185

IV. Produced Water ²³ POD ²⁴ POD ULSTR Location and Description

V. Well Completion Data 25 Spud Date 26 Ready Date 2723/2006 04/21/2007			10450 TD					
31 Hole Size 32 Casir			g & Tubing Size 33 Depth Set		Set	34 Sacks Cement		
17.5		13.375		405		365		
11		8.625		3750		1000		
7.875		5.5		10449		400		
		2.875		9968				

VI. Well Tes 35 Date New Oil 04/21/2007	 Gas Delivery Date 04/21/2007 	³⁷ Test Date 04/21/2007	38 Test Length	³⁹ Tbg. Pressure 280	40 Csg. Pressure 55		
41 Choke Size Open	⁴² Oil 41	⁴³ Water 50	⁴⁴ Gas	⁴⁵ AOF	46 Test Method Flowing		
been complied with	at the rules of the Oil Cons and that the information gi of my knowledge and beli	ven above is true and	OIL CONSERVATION DIVISION Approved by: Title:				
Shay Si Title: Regula E-mail Address:	tricklins tory Tech. in@chkenergy.com		Approval Date:	JUN 0 7 2007			
Date: 05/17/2007	Phone:	687-2992					