

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-38216
		5. Indicate Type of Lease STATE ☒ FEE ☐
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Keller 11 State
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER		
2. Name of Operator Chesapeake Operating Inc.		8. Well No. 001Y
3. Address of Operator 2010 Rankin Hwy Midland, TX 79701		9. Pool name or Wildcat Antelope Ridge; Cherry Canyon
4. Well Location Unit Letter E : 1880 Feet From The North Line and 330 Feet From The West Line Section 11 Township 23S Range 34E NMPM Lea County		
10. Date Spudded 12/20/2006	11. Date T.D. Reached 03/14/2007	12. Date Compl. (Ready to Prod.) 04/17/2007
13. Elevations (DF& RKB, RT, GR, etc.) 3368 GR		14. Elev. Casinghead
15. Total Depth 8900	16. Plug Back T.D. 8571	17. If Multiple Compl. How Many Zones? NO
18. Intervals Drilled By Rotary		Rotary Tools 0-8900
19. Producing Interval(s), of this completion - Top, Bottom, Name 7622-7642 Delaware		20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run SDL, DSN		22. Was Well Cored No
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13.375	54.5	1500
9.625	40	3429
7.625	33.7	4325
5.5	17	8900
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN		25. TUBING RECORD SIZE DEPTH SET PACKER SET 2.875 7645 7645
26. Perforation record (interval, size, and number) 7622-7642 Delaware 2 spf, 42 holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7622-7642 1700 Gals 15% Ne-Fe 19000 gals Medallion 3000 pad + 32000 gals 30# linear gel, flush w/175 bbls 2% kcl
28. PRODUCTION		
Date First Production 05/04/2007	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
		Well Status (Prod. or Shut-in) Producing
Date of Test 05/04/2007	Hours Tested 24	Choke Size 100
Flow Tubing Press. 350	Casing Pressure 30	Calculated 24-Hour Rate 100
Oil - Bbl 100	Gas - MCF 54	Water - Bbl. 174
Gas - Oil Ratio 540		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold		Test Witnessed By LW
30. List Attachments C-102, C-104, Inclination report, Logs		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name Shay Stricklin	Title Regulatory Tech.
E-mail Address sstricklin@chkenegy.com	Date 05/24/2007	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware 5269d	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T. Bell Canyon 5863	T. Wingate	T.
T. Wolfcamp	T. Cherry Canyon 7148	T. Chinle	T.
T. Penn	T. Brushy Canyon 8375	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	5203	5203	Salt				
5203	5269	66	Sand/ Shale				
5269	5863	594	Sand				
5863	7148	1285	Sand				
7148	8375	1227	Sand				
8375	8900	525	Lime				