

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Chesapeake Operating Inc. 2010 Rankin Hwy Midland, TX 79701		² OGRID Number 147179
		³ Reason for Filing Code/ Effective Date NW 5/4/07
⁴ API Number 30 -025-38216	⁵ Pool Name Antelope Ridge; Cherry Canyon	⁶ Pool Code 2210
⁷ Property Code 36092	⁸ Property Name Keller 11 State	⁹ Well Number 001Y

II. ¹⁰ Surface Location

UL or lot no. E	Section 11	Township 23S	Range 34E	Lot.Idn	Feet from the 1880	North/South Line North	Feet from the 330	East/West line West	County Lea
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¹¹ Bottom Hole Location

UL or lot no. E	Section 11	Township 23S	Range 34E	Lot Idn	Feet from the 1880	North/South line North	Feet from the 330	East/West line West	County Lea
¹² Lse Code S	¹³ Producing Method Code F	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
	BTA Oil Producers		Gas	
	Teppco Crude Oil LP		Oil	

IV. Produced Water

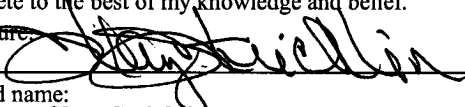
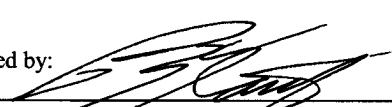
²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 12/20/2006	²⁶ Ready Date 04/17/2007	²⁷ TD 8900	²⁸ PBTD 8571	²⁹ Perforations 7622-7642	³⁰ DHC, MC
³¹ Hole Size 17.5	³² Casing & Tubing Size 13.375	³³ Depth Set 1500	³⁴ Sacks Cement 1300		
11	9.625	3429	100		
8.75	7.625	4325	200		
7.5	5.5	8900	370		

VI. Well Test Data

³⁵ Date New Oil 05/04/2007	³⁶ Gas Delivery Date 05/04/2007	³⁷ Test Date 05/04/2007	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure 350	⁴⁰ Csg. Pressure 30
⁴¹ Choke Size 100	⁴² Oil 174	⁴³ Water 54	⁴⁴ Gas 54	⁴⁵ AOF	⁴⁶ Test Method Flowing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: Shay Stricklin		Approved by: 	
Title: Regulatory Tech.		Title:	
E-mail Address: sstricklin@chkenenergy.com		Approval Date: JUN 07 2007	
Date: 05/24/2007	Phone: (432)687-2992		