

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD-HOBBS

Received
Hobbs
OCD

AUG 02 2007

OCD-ARTESIA
FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 20071a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Otherb. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resvr.,

Other _____

2. Name of Operator **BTA Oil Producers**3. Address **104 S. Pecos; Midland, TX 79701**3a. Phone No. (include area code)
432-682-3753

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface **SWSW 990' FSL & 990' FWL**

At top prod. interval reported below

At total depth

14. Date Spudded
08/30/2004

15. Date T.D. Reached

16. Date Completed **02/02/2005**
☐ D & A ☒ Ready to Prod.5. Lease Serial No.
NMNM435646. If Indian, Allottee or Tribe Name
---7. Unit or CA Agreement Name and No.
---8. Lease Name and Well No.
Ojo Chiso Fed 039. AFI Well No.
30-025-3073310. Field and Pool, or Exploratory
Antelope Ridge, Atoka11. Sec., T., R., M., on Block and
Survey or Area **26-22S-34E**12. County or Parish
Lea13. State
NM17. Elevations (DF, RKB, RT, GL)*
3405'18. Total Depth: MD **13572'**
TVD19. Plug Back T.D.: MD **12290'**
TVD20. Depth Bridge Plug Set: MD **12294'**
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	68#	0	1950'		1900 sx		surface	
12-1/4"	9-5/8"	40#	0	5224'		2500 sx		surface	
8-3/4"	7"	29#	0	11814'		2100 sx		surface	
5"				11380'		250 sx			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	12062'	11324'	7"	---	---	---	---	---

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow			12870 - 883'		27 holes	CIBP @ 12290'
B) Atoka			12152 - 284'	2-1/8"	2 JSPF	Producing
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
12152 - 284'	A w/7500 gals 15% NeFe HCl

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/05/2005	02/05/2005	24	→	2.76	55	0	57.2	.683	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
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28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

JUL 23 2007

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE