

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38281 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name Southland Royalty A		
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____			8. Well No. 31		
2. Name of Operator Apache Corporation			9. Pool name or Wildcat Eunice; Bli-Tu-Dri, North		
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224					
4. Well Location Unit Letter O : 145 Feet From The South Line and 2630 Feet From The East Line Section 4 Township 21S Range 37E NMPM Lea County _____					
10. Date Spudded 03/29/2007	11. Date T.D. Reached 04/04/2007	12. Date Compl. (Ready to Prod.) 05/14/2007	13. Elevations (DF& RKB, RT, GR, etc.) 3474'	14. Elev. Casinghead	
15. Total Depth 6950'	16. Plug Back T.D. 6904'	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 5680' - 6766' Eunice; Blinbry-Tubb-Drinkard, North (22900)				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run DLL/MG, SD/DSN			22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1282'	12-1/4"	575 sx / circ	
5-1/2"	17#	6950'	7-7/8"	1050 sx / TOC 0' CBL	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					6827'
26. Perforation record (interval, size, and number) Dri: 6524-28, 6617-21, 28-32, 42-46, 6702-06, 32-38, 62-66 2 JSPF Tu: 6174-78, 6198-6202, 6304-08, 16-22, 46-50 2 JSPF Bli: 5680-84, 5712-18, 88-92, 5806-10, 66-70, 5984-88 2 JSPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6524 - 6766' 3Kgals 15%NEFE, 41Kgals gel & 62K# 20/40 6174 - 6350' 3Kgals 15%NEFE, 39Kgals gel & 82K# 20/40 5680 - 5988' 3Kgals 15%NEFE, 40Kgals gel & 82K# 20/40		
28. PRODUCTION					
Date First Production 05/14/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump - Pumping		Well Status (Prod. or shut in) Producing	
Date of Test 05/21/2007	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 37	Gas - MCF 347
		Water - Bbl. 26	Gas - Oil Ratio 9378		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
			Oil Gravity - API - (Corr.) 37.6		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache
30. List Attachments Deviation Report, C-102, C-103, C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					

Signature E-mail Address sophie.mackay@apachecorp.com	Printed Name Sophie Mackay Title Engineering Tech	Date 05/22/2007
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2679'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2896'	T. Devonian	T. Menefee	T. Madison
T. Queen 3461'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3779'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4042'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5240'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5704'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6190'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6523'	T. Bone Springs	T. Entrada	T.
T. Abo 6787'	T. Rustler 1290'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology