District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr.

Submit to Appropriate District Office 5 Copies

1220 S. St. Francis Dr.	, Santa Fe, 1	NM 87505		Santa Fe,							AMENDED REPOR	
Operator name ar		EQUEST FO	OR ALL	<u>OWABLE</u>	AND AL	<u>JTHOF</u>		TION T GRID Num		NSPC	ORT	
Apache Corpoi 6120 S Yale Av			00873 Reason for Filing Code/ Effective Date									
Tulsa, OK 741	36-4224	⁵ Pool Name					N	W - 05/1	4/2007			
⁴ API Number 30 - 025-38281	6 Pool Code 22900											
⁷ Property Code 23112	9 Well Number 031											
II. 10 Surface	<u>Locatio</u>	Southland I	······································]	
Ul or lot no. Section Township Range 21S 37E			Lot.Idn Feet from the 145		1		Feet from the 2630		East/We	est line	County Lea	
11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet fr					1 1 1 0 1 1 1 5							
UL or lot no. Secti	ot no. Section Township Range Lo			Feet from the North/South lin		outh line	Feet from the		East/West line		County	
12 Lse Code P	onnection late /2007	0-12/10		rmit Number 16 C		C-129 Effective Da		¹⁷ C-1	29 Expiration Date			
III. Oil and C	as Trans		/200/									
Transporter OGRID	18 Transporter 19 Transporter N			20	POD 21 O		'G			POD ULSTR Location and Description		
195739	195739 Plains Pipeline LP				0			B, Sec 9, T 21S, R 37E			-	
3 Allen Center, 333 Cl Houston, TX 77002												
036785	Duke E	nergy Field S	ervices			G		B, Sec	9, T 21S,	R 37E	;	
P.O. Box 50020 Midland, TX 79710-0020												
020809 Southern Union 201 Main Street, Suit			te 3000	e 3000		G B		B, Sec	B, Sec 9, T 21S, R 37E			
	Fort W	orth, TX 761	02					9		m		
								1.0) 1.1	\$ N O Q	jera. Géri l	Li	
						(•	3	24	
									4.5			
IV. Produced		4						* 13 * 13 * 14		₹		
IV. Produced		⁴ POD ULSTR	Location a	and Descriptio	n				4.0 3 2.0 2.0	7	· /	
V. Well Com	pletion I	Data		_			1 2	9		3	30 200	
²³ POD	pletion I	Data Ready Date		and Descriptio	n 28 PB 6,904'	BTD		⁹ Perforati 0' - 6,76	ons	**************************************	³⁰ DHC, MC	
V. Well Com 25 Spud Date	ppletion I 26 R 05/14/20	Data Ready Date]	²⁷ TD	²⁸ PB 6,904'	TD Depth S	5,68		ons		30 DHC, MC	
V. Well Com 25 Spud Date 03/29/2007	ppletion I 26 R 05/14/20	Data Ready Date 007	6,950'	²⁷ TD	²⁸ PB 6,904'		5,68		ons	34 Sack		
V. Well Com 25 Spud Date 03/29/2007 31 Hole Siz	ppletion I 26 R 05/14/20	Data Ready Date 007 32 Casing	6,950'	²⁷ TD	²⁸ PB 6,904'		5,68		ons 6'	³⁴ Sack	cs Cement	
V. Well Com 25 Spud Date 03/29/2007 31 Hole Siz 12-1/4"	ppletion I 26 R 05/14/20	Data Ready Date 007 32 Casing 8-5/8"	6,950'	²⁷ TD	28 PB 6,904' 33 1,282'		5,68		ons 6' 575 sx, c	³⁴ Sack	cs Cement	
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V. Well Com 25 Spud Date 03/29/2007 31 Hole Siz 12-1/4" 7-7/8" VI. Well Tes 35 Date New Oil 05/14/2007 41 Choke Size	t Data 36 Gas 05/14/ 37	Data Ready Date 007 32 Casing 8-5/8" 5-1/2" Delivery Date /2007	6,950' g & Tubing 37 7 05/2 43 26	²⁷ TD g Size Fest Date 1/2007 Water	28 PB 6,904' 33 1,282' 6,950'	Depth So	5,68	39 Tb	ons 6' 575 sx, c 1,050 sx,	34 Sack	40 Csg. Pressure 46 Test Method umping	
V. Well Com 25 Spud Date 03/29/2007 31 Hole Siz 12-1/4" 7-7/8" VI. Well Tes 35 Date New Oil 05/14/2007 41 Choke Size 47 I hereby certify th been complied with	t Data 36 Gas 05/14/ 37 at the rules and that th	Data Ready Date 007 32 Casing 8-5/8" 5-1/2" Delivery Date /2007 42 Oil s of the Oil Conse information gi	6,950' g & Tubing 37 1 05/2 43 26 servation Even above	27 TD g Size Fest Date 1/2007 Water Division have	28 PB 6,904' 33 1,282' 6,950'	Depth So	5,68	39 Tb	ons 6' 575 sx, c 1,050 sx	34 Sack	40 Csg. Pressure 46 Test Method umping	
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