Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

BUREAU OF LAND MANAGEMENT													OMB NO. 1004-0137 Expires: March 31, 2007						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													5. Lease Serial No. NM-1410						
la Tyne	of Well	√ loi	Well	Gas	Well	Dry C	Wher										an, Allotte	e or Tribe	Name
la. Type of Well													,		4				
2 Name	of Onemto	\r_	Othe		-										7. U1	nit o	r CA Agre	ement Nai	me and No.
2. Name	or Operate	" Plan	tation (Operat	ing, LLC	2											Name and tt B-6 #2	Well No.	
3. Addre	ss 2203 7	[imber	loch, St	e 229,	The Woo	odlands, TX 7	7380	3		ne No.			a code)				ell No. 25-38298		
4. Locati	on of Well	(Report	location	clearl	and in ac	ccordance with	Fede	eral reau			1222	•		1			nd Pool, o	r Explorat	ory
At sur	faaa						1 040	and requ	un conten	•0)					E	Cum	ont (Yate	s-7River	s-Queen)
	At top prod. interval reported below 1980' FSL & 800' FWL												1	11. Sec., T., R., M., on Block and Survey or Area Sec. 6-T22S-R37E					
At top	prod. inter	rvan repo	пеа век	W 19	80' FSL	& 800' FWL								1			or Parish	1980' FSL	. 800' FWL
	At total depth 1980' FSL & 800' FWL													Le	a Co	unty		NM	
14. Date Spudded 15. 03/19/2007					Date T.D. Reached 03/26/2007				Date Completed 05/15/200 D & A Ready to P					17. Elevations (DF, RKB, RT, GL)* GL 3469', DF 3480', KB 3481'					
18. Total Depth: MD 3800'					19. Plug Back T.D.:							20. Depth Bridge Plug Set: MD							
	Т	`VD					TV	'D								TVI)		
21. Type 1	Electric &	Other	Mechani	cal Log	s Run (Sı	ubmit copy of	each))			22.		well co		No	F		mit analy	
Speci	ral Densi	ty Dual	Spaceo	l Neut	ron Log,	CBL							DST ru	in? [√ Survey?]No √ ì	.∟ No	Yes (Sub Yes (omit report Submit co	•
23. Casin	g and Lin	er Reco	rd (Rej	ort al	strings	set in well)	- 1 4.												
Hole Size	Hole Size Size/Grade Wt.		Vt. (#/ft.	t. (#/ft.) Top (MD)		Bottom (MD)		Stage Cementer Depth			No. of Sks. & 'ype of Cement		Slurry Vol. (BBL)		Cement Top*		Amount Pulled		
9-7/8"			0#	+	ırface	1250'					600 sks				Surface		90 sx		
6-1/8" 4.5" 11.6#					ırface	3797'				375 sks		(S	-]	l0 sx	
	-			+			+												
24. Tubin	Record					<u> </u>									<u> </u>			l	
Size		Set (M	D) Pac	cer Dep	th (MD)	Size	D	Depth Set	(MD)	Packer	Dep	h (MD		Size	D	epth	Set (MD)	Packer	Depth (MD)
2-3/8" 25. Produc		40'						· -											
23. Flour	Formatio		•	1 7	op	Bottom			forated	Record			Size	No.	Holes	_		Perf. Statu	
A) Yates-7Rivers-Queen					2680 > TD			2990-3670'					hole	5		Produc			
B) C)				<u> </u>			\perp					_		•					
D)				 	_		+-					+				_			····
27. Acid,			, Cemen	Squee	ze, etc.					į.									
2990-36	Depth Inter 70'	val		Aci	lize nerf	s w/4700 gals	15%	HCI. o		mount a					stand	land	oubic for	t of nite	
						2/20 sand.	1070	THEE I		20 Dan	504	010. 1	140 117	744,000	Stanto	u	cubic ici	t of mate	,gen
				-															
	ction - Inte	rval A																	
Date First Produced	Test Date	Hours Tested	Test Prod	uction	Oil BBL	Gas MCF	Water BBL		Oil Gray Corr. Al	ity 1		Gas Gravity		Production	Metho	d / d	1879	50 21 2	22:
05/15/2007	05/31/2007	24		>	15	115	7						Pump		_/		, ,		A. K.
Choke Size	Tbg. Press. Flwg.	Csg. Press.		24 Hr. Oil Gas Water Gas/Oil Well Statu: Rate BBL MCF BBL Ratio		tus	n	100			OCD Hoppe	7							
28a. Prodi	SI action - Int	4 erval R		>	15	115	7		7667					Producin	S 5		_pe/	чччин ИО ОП	· i
Date First	Test	Hours	Test	ction	Oil		Water	1	Oil Grav Corr. AF	ity		ias		Production	Method	d	<u>Les</u>	<u> </u>	<u>a </u>
	Produced Date Tested Produ		→			BBL					Gravity			- / E.	2	. 7.	ani K	1	
Choke Size	Choke Tog. Press. Csg. Press. Si Si		·. >	Oil BBL	Gas MCF BB		ter Gas/Oil L Ratio			Well Status		18			100	%	y Maril		
"(Ske ins	uctions a	nd space	es for ad	ditiona	data on p	page 2)						٠						er regrindrære	

28b. Production - Interval C														
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method					
Choke Size	Tbg. Press. Flwg. SI	Flwg. Press. Rate		Oil BBL	Dil Gas Water BBL MCF BBL		Gas/Oil Ratio	Well Status						
28c. Prod	uction - Int	erval D												
Date First Test Produced Date		Hours Tested			Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method					
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBI.	Gas/Oil Ratio	Well Status						
29. Disp	29. Disposition of Gas (Sold, used for fuel, vented, etc.)													
Sold														
30. Sum	mary of Por	rous Zones	(Include Aq	uifers):				31. Formation (Log) Markers						
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.														
For	Formation		Bottom		Desc	criptions, Cont	ents, etc.		Name	Top Meas. Depth				
Yates		2680'	2916'											
7 Rivers		2916'	3394'				•							
Queen		3394'	> TD											
C								İ						
				1						•				
									·····					
32. Add	itional rema	rks (includ	le plugging p	rocedure):										
Spud well at 2200 hrs 3/19/2007 w/9-7/8" bit. Drill to 1250'. Set 7", 20# J55 ST&C casing at 1250' and cmt w/400 sx Class "C" (35:65:6) + 5% salt + 1/4# celloflake. Tail w/200 sx Class C + 2% CACL2. Plug dn. Circ. 90 sx. Drilled to TD 3800'. TD hole 0700 hrs 3/26/2007. Run logs. Set 4.5", 11.6# J55 LT&C csg @ 3797' w/200 sx BJ lite 50:50 POZ C + 10% gel + 5% salt. Tail w/175 sx Class "C" + .6% FL-62 + 2% SMS. Plug dn 0057 hrs 3/27/2007. Circ. 10 sx. Run logs. Perf well from 2990-3670' w/46 holes, 1 SPF. Acidize perfs w/4700 gals 15% HCL acid w/92 ball sealers. Swabbed well. Frac w/744,000 standard cubic feet of nitrogen with 286,623# 12/20 sand. Clean out well to 3723' PBTD. RIH w/111 jts 2-3/8" tbg. End of tbg at 3640'. RIH w/rods and pump. Place well on production.														
33. Indic	ate which it	tmes have	been attache	d by placii	ng a check is	n the appropri	ate boxes:							
 ✓ Electrical/Mechanical Logs (1 full set req'd.) ✓ Geologic Report ✓ Other: DST Report ✓ Directional Survey ✓ Other: 														
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*														
Name	(please pri	int) Kiml	erly K. Fa	ldyn			Title Prod	Title Production Tech						
Sign	ature	Kmil	wh	Ja	dy-	Date	Date 06/01/2007							

Title 18 U.S.C Section 1001 and Title 48 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.