

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
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## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Yates	2680'	2916'			
7 Rivers	2916'	3394'			
Queen	3394'	> TD			

## 32. Additional remarks (include plugging procedure):

Spud well at 2200 hrs 3/19/2007 w/9-7/8" bit. Drill to 1250'. Set 7", 20# J55 ST&C casing at 1250' and cmt w/400 sx Class "C" (35:65:6) + 5% salt + 1/4# celloflake. Tail w/200 sx Class C + 2% CACL2. Plug dn. Circ. 90 sx. Drilled to TD 3800'. TD hole 0700 hrs 3/26/2007. Run logs. Set 4.5", 11.6# J55 LT&C csg @ 3797' w/200 sx BJ lite 50:50 POZ C + 10% gel + 5% salt. Tail w/175 sx Class "C" + .6% FL-62 + 2% SMS. Plug dn 0057 hrs 3/27/2007. Circ. 10 sx. Run logs. Perf well from 2990-3670' w/46 holes, 1 SPF. Acidize perfs w/4700 gals 15% HCL acid w/92 ball sealers. Swabbed well. Frac w/744,000 standard cubic feet of nitrogen with 286,623# 12/20 sand. Clean out well to 3723' PBTD. RIH w/111 jts 2-3/8" tbg. End of tbg at 3640'. RIH w/rods and pump. Place well on production.

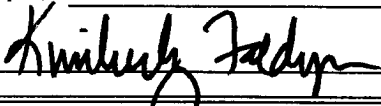
## 33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☒ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Kimberly K. FaldynTitle Production Tech

Signature


Date 06/01/2007

Title 18 U.S.C Section 1001 and Title 18 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.