

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-07369
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 19
8. Well No. 311
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G-101) for such proposals.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Injector	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>B</u> : <u>1309</u> Feet From The <u>North</u> <u>2310</u> Feet From The <u>East</u> Line Section <u>19</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3667'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____	<input type="checkbox"/>	OTHER: _____	<input type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU. Kill well. ND wellhead/NU BOP.

2. POOH w/duoline tbg & packer.

3. Pour 15 5 gal buckets of pea gravel down casing. Tag plug back @4213'. Dump additional 6 buckets of pea gravel down tbg. Tag gravel @4192'.

4. RIH w/5" CICR set @3942'. RU HES cement truck. Mix & pump 100 sxs of Premium plus lead cement & 120 sxs Premium tail cement w/2% Cal Chloride & 2% super CBL. Sting out of CR & reverse out 89 sxs. RD HES.

5. RIH w/bit & drill collars. Tag @3943'. RU power swivel & drill CICR & cement down to 4187'. Circ clean.

6. Test squeeze to 820 PSI. Did not hold. Test squeeze to 800 PSI. Did not hold.

7. Set packer at various depths looking for casing leak. Leak found between 3092-3124'. RU wireline & shoot hole @3100'. RD wireline.

8. RIH w/7" 3-L RBP set @3317'. Spot 2 sxs on top. Spot 5 bbl of acid & flush w/13 bbl 10# brine. Unable to break down squeeze hole.

9. RIH w/Composite retainer set @2994'. Spot 100 sxs of Premium plus cement. Sting into retainer. Displace 2-1/2 bbl.

****See additional data on attached sheet****

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 06/04/2007
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Gayle W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 12 2007
CONDITIONS OF APPROVAL IF ANY:

NHU 19-311 05/31/2007

RU reverse unit & reverse out 46.83 sxs cement (10.63 sxs below retainer/42.5 sxs on top of retainer).

10. RIH w/bit & collars. Tagged cement @2740'. Drilled cement & retainer from 2740-3054' (tight spot @2905-2907'). Fell out of cement. RIH to 3118'. Circ hole clean.

11. Test squeeze to 1000 PSI. Held OK.

12. Wash sand off of RBP @3465'. Release & POOH.

13. RIH w/5-1/2" Ultra FJ liner set @3868'. RU HES & circulate 200 sxs of Premium Plus cement to surface around liner. RD HES.

14. RIH w/4-3/4" bit. Tag @3755'. Drilled up wiper plug & cement to float collar @3833'. Drill thru float collar & cement top of 5" liner. POOH w/bit.

15. RIH w/4-1/4" bit & drill collars. Tag @3878'. Drill out to 3884'. Fell out of cement @3924'. Circ clean.

16. Tag @4051'. Clean out cement & sand to 4192'. Clean out pea gravel from 4192-4265'. Clean out fill from 4265' to 4295'. Circ clean. POOH w/bit.

17. RU wireline & perforate hole from 4194-4196'. RD wireline.

18. RIH w/treating packer set @4190'. RU HES & pump 2000 gal of 15% NEFE acid. RD HES. POOH w/treating packer.

19. RIH w/5" G-6 packer on 128 jts of 2-7/8" Composite lined tubing. Packer set @4150'.

20. ND BOP/NU wellhead.

21. Test casing to 520# for 30 minutes and chart for the NMOCD.

22. RDPU & RU. Clean location.

RUPU 04/05/07

RDPU 05/01/07

