## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE	OIL CONSERV.	ATION DIVISION				
<u>DISTRICT I</u> 1625 N. French Dr. , Hobbs, NM 88240		St. Francis Dr. NM 87505	WELL API NO.	30-025-07467		
DISTRICT II	,		5. Indicate Type	of Lease	A	
1301 W. Grand Ave, Artesia, NM 88210			STA	ATE	FEE X	
DISTRICT III			6. State Oil & G	as Lease No.		
1000 Rio Brazos Rd, Aztec, NM 87410						
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G101) for such proposals.)			North Hobbs ( Section 30	G/SA) Unit		
1. Type of Well:	122011101110111011111111111111111111111			321		
Oil Well X	Gas Well Other					
Name of Operator     Occidental Permian Ltd.			9. OGRID No.	157984		
3. Address of Operator		**************************************	10. Pool name o	r Wildcat	Hobbs (G/SA)	
HCR 1 Box 90 Denver City, TX  4. Well Location	79323					
Unit Letter G : 2310	Feet From The North	2310 Feet	From The	East	Line	
		2010	-			
Section 30	Township 18-S  11. Elevation (Show whether DF, Ri	Range 38-E KB, RT GR, etc.)	NMPM	1	Lea County	
	3654' GL					
Pit or Below-grade Tank Application	or Closure	a a mant freeh westen well	Diatamas fo		face water	
Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water  Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material						
12. Check NOTICE OF INTE	Appropriate Box to Indicate Na		ther Data EQUENT RE	DORT OF		
					-	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING C	_	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPN		PLUG & AB	ANDONMENT [	
PULL OR ALTER CASING	Multiple Completion	CASING TEST AND CEMEN	1 308		Г	
OTHER: Clean out/Deepen/Log/Ac	·····	OTHER:				
13. Describe Proposed or Completed Opproposed work) SEE RULE 1103.					arting any	
1. Kill well. POOH w/ESP equipment	t.					
2. Clean out to TD @4256'.						
3. Deepen to new TD @4310'.						
<ol> <li>Run CNL/GR/CCL log from new T</li> <li>Acid treat well.</li> </ol>	D to $\pm 3300$ '.					
6. Perform scale squeeze.						
7. Run back in hole with ESP equipme	ent.					
8. Return well to production.						
I hereby certify that the information above is t	rue and complete to the best of my know	vledge and belief. Hurther certify t	hat any pit or belov	w-grade tank has	been/will be	
closed according to NMOCD guidelines	, a general permit	or an (attached) alternative	OCD-approved			
		plan	••			
SIGNATURE / May	U JUMM	TITLE Administrative	Associate	DATE.	06/07/2007	
TYPE OR PRINT NAME Mendy (A). Jo	hnson () E-mail address:	mendy_johnson@oxy.com	TELE	EPHONE NO.	806-592-6280	
For State Use Only	11.22 minus	D REPRESENTATIVE II/S	TAFF MANAC			
CONDITIONS OF APPROVAL IF ANY:	J. WINNE OCHEL	TO WEUVES EINIWIINE INS	IVI I WANTAN		1 0 0007	
CONDITIONS OF AFFROVAL IF MINT				NOL	1 2 2007	