

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-025-07527

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
North Hobbs (G/SA) Unit
Section 32

8. Well No. 131

9. OGRID No. 157984

10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G-101) for such proposals.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Injection ☐

2. Name of Operator
Occidental Permian Ltd.

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter L : 2310 Feet From The South 330 Feet From The West Line
Section 32 Township 18-S Range 38-E NMPM Lea County

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3634' GL

Pit or Below-grade Tank Application ☐ or Closure ☐
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>				
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>				
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>					
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>					

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- RUPU & RU. ND wellhead/NU BOP.
- POOH w/injection equipment.
- RIH w/tbg open ended & tag @4238'. Spot pea gravel down tbg.
- Tag pea gravel @4139'. Spot 1 5 gal bucket of pea gravel down tbg. POOH w/open ended tbg.
- RIH w/CICR set @4000'. RU HES & squeeze below CICR w/121 sxs of Premium Plus cement w/2% Cal Chloride & .3% Super CBL. Reverse out 92 sxs. RD HES.
- RIH w/bit & drill collars. RU power swivel & drill thru CICR @4000'. Drill cement from 4001-4130'. Test squeeze to 900 PSI. Did not hold. RD power swivel.
- RU pump truck & spot 5 bbl of 15% HCL acid to bottom of tubing @4121'. Broke squeezed perf. RD pump truck.
- POOH w/bit & drill collars.

see additional data on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 06/07/2007
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Harry W. Wink **OCD FIELD REPRESENTATIVE II/STAFF MANAGER** DATE _____
CONDITIONS OF APPROVAL IF ANY:

JUN 12 2007

NHU 131-32 06/07/2007

9. RIH w/4-1/2" CICR set @4000'. RU HES & pump 125 sxs of Premium plus cement w/2% Cal Chloride & .3% Super CBL. Reverse out 95.5 sxs. RD HES.
10. RIH w/bit & drill collars. Tag CICR @4000'. RU power swivel & drill cement from 4001-4110'. Fell out of cement. Wash down to 4130'. Circ hole clean.
11. Continue drilling cement from 4130-4135'. Clean out pea gravel from 4135-4242' (PBSD). Circ hole clean.
12. POOH w/bit & drill collars.
13. RIH w/4-1/2" test packer set @3852'. Test casing to 770 PSI. Held OK. POOH w/test packer.
14. RIH w/wireline & tag TD @4233'. RD wireline.
15. RIH w/PPI packer set @4122'. RU HES & pump 25 bbl of acid in 4 settings. RD HES.
16. POOH w/PPI packer.
17. RIH w/4-1/2" PLS packer & 4-1/2" 4-cup packer on 129 jts of 2-7/8" Composite lined Duoline tubing.
PLS packer set @4064'. 4-cup packer set @4130'.
18. Test casing to 550# for 30 minutes and chart for the NMOCD.
19. ND BOP/NU C-Prox wellhead.
20. RDPU & RU. Clean location.

RUPU 05/08/2007

RDPU 05/21/2007

