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District I
1625 N. French Dr., Hobbs, NM 88240
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1301 W. Grand Ave., Artesia, NM 88210
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1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.	30-025-20314
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	B-1497
7. Lease Name or Unit Agreement Name	East Vacuum GBSA Unit Tract 2622
8. Well Number	086
9. OGRID Number	217817
10. Pool name or Wildcat	Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale

3. Address of Operator
3303 N. "A" Street, Bldg. 6 #247, Midland, Texas 79705-5406

4. Well Location
Unit Letter C : 990 feet from the North line and 2,307 feet from the West line
Section 26 Township 17-S Range 35-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,910' GR 3,923' RKB

Pit or Below-grade Tank Application ☐ or Closure ☒

Pit type STEEL Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water N/A

Pit Liner Thickness: STEEL mil Below-Grade Tank: Volume 180 bbls; Construction Material STEEL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

06/01/07 Friday MIRU Triple N rig #23 and plugging equipment. Held safety meeting. Set steel pit. NU BOP. RIH w/ 2 3/4" workstring and tagged PBTD @ 4,318'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt @ 4,318 - 4,071'. Pumped 25 sx C cmt 3,333 - 3,086'. SDFN.

06/04/07 Monday Held safety meeting. Perforated casing @ 2,603', POOH w/ wireline. RIH w/ packer. Loaded hole, set packer, unable to establish rate @ 1,800 psi. Contacted NMOCD, Buddy Hill. RIH and to 2,645' and pumped 25 sx C cmt 2,635 - 2,387'. POOH w/ tubing and WOC. Tagged cmt @ 2,398'. Perforated casing @ 1,900', POOH w/ wireline. RIH w/ packer to 1,587'. Loaded hole, set packer, and established rate of 1 1/2 BPM @ 1,600 psi. Squeezed 75 sx C cmt 1,900 - 1,700'. SI well, SDFN.

06/05/07 Tuesday Held safety meeting. Tagged cmt @ 1,700'. PUH and perforated casing @ 362', POOH w/ wireline. RIH w/ packer to 30'. Loaded hole, set packer, and established rate of 1 1/2 BPM @ 1,000 psi. Squeezed 110 sx C cmt w/ 2% CaCl₂ 362 - 250'. WOC and POOH w/ packer. Tagged cmt @ 210'. Perforated casing @ 60'. Pressured up to 1,400 psi, no rate. RIH w/ tubing to 100', circulated 15 sx C cmt 100' to surface. RDMO.

Cut off wellhead & anchors, installed dry hole marker, backfilled cellar.

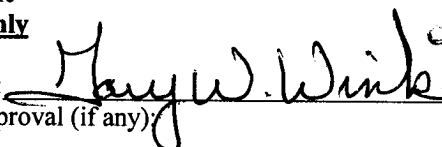
Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE  TITLE **James F. Newman, P.E. (Triple N Services)** DATE **06/06/07**

Type or print name
For State Use Only

E-mail address: **jim@triplenservices.com** Telephone No. **432-687-1994**

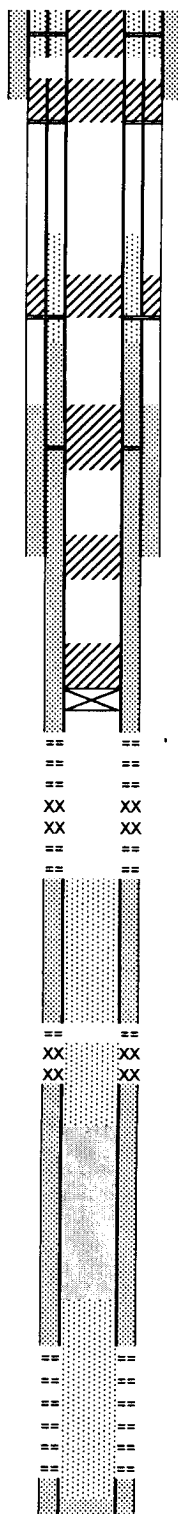
APPROVED BY:  TITLE **OG FIELD REPRESENTATIVE II/STAFF MANAGER**
Conditions of Approval (if any): _____

DATE **JUN 12 2007**

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations**

Date: June 6, 2007

RKB @ 3923'
 DF @ 3920'
 GL @ 3910'



15 sx C cmt 100' to surface
perforated @ 60' unable to sqz @ 1,400 psi
 17-1/2" Hole
 13-3/8" 48# JS @ 312' w/ 375 sx, circulated

Perf/sqz 110 sx C cmt 362 - 210' TAGGED

Squeeze 108 sx 1418-2128'
 Squeeze 37 sacks cement 1650-2150
 Squeeze 223 sx cement 2128-2150
 Spot 75 sx cement 2128-1418'
Perf/sqz 75 sx C cmt 1,900 - 1,700' TAGGED
 Top of Salt @ ~1,900'
 TOC 5-1/2" Csg @ 2150' (CBL) (9/06)
 TOC 8-5/8" Csg @ 2,600' by T.S.
 Base Salt @ ~2,600'
25 sx C cmt 2,635 - 2,398' TAGGED
perforated @ 2,603' unable to sqz @ 1,800 psi
 12-1/4" Hole
 8-5/8" 24# J-55 @ 3,250' w/ 400 sx, TOC 2,600' by TS
25 sx C cmt 3,333 - 3,086'

Circulated plugging mud from CIBP

25 sx C cmt 4,318 - 4,071'
5-1/2" CIBP @ 4344'
San Andres
 4444-4466
 4471-4475 4484-4492
 4506-4515
 4506-4514 4522-4532
 4536-4542 -- Sqz'd w/125 sx
 4522-4542 4550-4564
 4584-4596
 Cleaned out to 4610'

Spot 175 sx cement 6125-4648'

6152-6158 6162-6166
 6162-6186 -- Sqz'd w/100 sx
 6170-6182 -- Sqz'd w/75 sx

50 sx cement 6700'-6392'

Heavy Mud 8039-6700'

100 sx cement 8913-8039'

Abo

8572-8589 8638-8646 8658-8665
 8671-8687 8692-8697 8704-8712
 8721-8728 8742-8758 8771-8773
 8780-8782 8790-8796 8808-8812
 8820-8826 8830-8835 8848-8851
 8873-8878 8884-8894

7-7/8" Hole
5-1/2" 14# & 15.5# J-55 @ 9000'
 Cmt'd w/760 sx cement
 TOC @ 3100' (T.S.)

PBTD: 4344'
 TD: 9000'

Subarea: Buckeye
 Lease & Well No.: East Vacuum GB/SA Unit, Tract 2622, Well No. 086
 Legal Description: 990' FNL & 2307' FWL, Sec. 26, T17S, R35-E
 County: Lea State: New Mexico
 Field: Vacuum (Grayburg-San Andres)
 Date Spudded: Sept. 25, 1963 Rig Released: Oct. 24, 1963
 API Number: 30-025-20314
 Status: **PLUGGED 06/05/07**
 Drilled as Santa Fe 88 State Lease No. B-1497

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
8572-8897	10/25/63	Perforate 8572-8897, 2 jsfp, 254 holes						
8572-8897	10/26/63	15% Regular Acid	1,000		5500	4800	1.0	
	10/28/63	Retarded Acid	20,000		5900	4750	4.2	
	11/2/63	Spot 100 sx cement 8913-8039, heavy mud 8039-6700'						
		Spot 50 sx cement 6700'-6392'						
	11/3/63	Perforate Glorieta 6162-6186, 2 jsfp						
	11/5/63	15% Acid	500		2300		1.4	
	11/9/63	Squeeze 6162-6186 w/100 sx cement						
	11/10/63	Perforate 6170-6182, 2 jsfp						
	11/11/63	15% Acid	500		3800	1800	1.3	
	11/13/63	Squeeze 6170-6182 w/75 sx cmt						
	11/14/63	Perforate 6152-6158 and 6162-6166						
	11/15/63	15% Acid	500		2700	1400	1.8	
	6/19/74	Spot sand plug 6392-6125; spot 175 sx cement 6125-4648'						
	6/20/74	Perforate San Andres, 2 spf, 4506-4542						
	6/22/74	15% HCl	1,000		3500	1000	4.0	
		28% HCl	5,000		3200	1500	6.2	
	6/25/74	Set Retainer @ 4482'						
	7/18/74	Squeeze 4506-4542 w/125 sx cement						
	7/19/74	Perforate 4444-4466						
	7/20/74	15% Acid	1,000					
	7/20/74	28% Acid	2,000		2500	600	3.8	
	7/23/74	28% Acid	3000		2350	Vac	5.4	
	1/25/60	15% NEFE HCl	2,000	900# RS	2100	1000	2.6	
	2/4/94	Drill out retainer @ 4482', cleanout to 4610'						
	2/8/94	Perforate 4584-4596						
	2/15/94	Perforate 4471-4475, 4484-4492, 4506-4515, 4522-4542 & 4550-4564						
	2/16/94	15% NEFE	4,500	3500# RS	2736	1773	3.4	
	7/4/95	15% NEFE	5,000	2500# RS	2413	1386	4.5	
	11/28/95	15% NEFE	5,000	3000# RS	2059	1500	4.5	
	9/14/06	Set RBP @ 4353'						
	9/18/06	Run CBL - TOC 5-1/2" casing @ 2150'						
	9/19/06	Shoot 2 holes @ 2110' and 2050'						
	9/25/06	Shoot 4 holes @ 1680'						
	10/3/06	Squeeze 37 sacks cement 1650-2150						
		Squeeze 223 sx cement 2128-2150						
		Squeeze 108 sx 1418-2128'						
	10/27/06	Spot 75 sx cement 2128-1418'						
	10/30/06	Drill out cement						
	11/2/06	Release RBP @ 4337'						
	3/13/07	Set 5-1/2" CIBP @ 4344'						



PLUGS SET 06/01/07 - 06/05/07

- 1) Circulated plugging mud from CIBP
- 2) 25 sx C cmt 4,318 - 4,071'
- 3) 25 sx C cmt 3,333 - 3,086'
- 4) 25 sx C cmt 2,635 - 2,398' TAGGED
- 5) Perf/sqz 75 sx C cmt 1,900 - 1,700' TAGGED
- 6) Perf/sqz 110 sx C cmt 362 - 210' TAGGED
- 7) 15 sx C cmt 100' to surface

NOTE:

Junk in Hole:
 1 3-1/2" x 11" Loaded gu'n carrier
 1 3-1/2" x 7" unloaded carrier
 1 3" x 37" collar loc
 1 2-11/32" x 8" fishing nexk w/1' of wire on top
OVERALL LENGTH OF FISH 22-1/2'

Formation Tops:

Rustler 1655'
 Yates 2925'
 Queen 3760'
 San Andres 4397'
 Glorieta 6025'
 Abo 8572'