Office	State of New Me	XICO		Form C-103									
District I	Energy, Minerals and Natu	ral Resources		May 27, 2004									
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.										
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	6 Y 11 . T	30-025-20314									
District III	1220 South St. Fran	ncis Dr.	5. Indicate Type										
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87		STATE 6. State Oil & Ga	FEE									
1220 S. St. Francis Dr., Santa Fe, NM	201100 1 0, 1 1111 0 ,	7505	6. State Off & Ga	B-1497									
87505													
SUNDRY NOT	ICES AND REPORTS ON WELLS			Unit Agreement Name									
DIFFERENT RESERVOIR. USE "APPL	DSALS TO DRILL OR TO DEEPEN OF PLUICATION FOR PERMIT" (FORM C-101) FO	R SUC SI GOH	East Vacuum	GBSA Unit Tract 2622									
PROPOSALS.)	18/3	_bevieυoЯ	0.37.1157	004									
1. Type of Well: Oil Well	Gas Well Other	NOT NOT	8. Well Number	086									
2. Name of Operator	The state of the s	, f., t.	9. OGRID Numb										
ConocoPh	illips Company ATTN: Celeste D	ale	<u> </u>	217817									
3. Address of Operator	A? Street Dide 6 4947 Midland	n and a large	10. Pool name or										
	A" Street, Bldg. 6 #247, Midland, I	exas 79/05-5406	Vacuum Gra	yburg San Andres									
4. Well Location													
Unit LetterC:	990_ feet from theNorth	line and2,307	feet from the	West line									
Section 26	Township 17-S	Range 35-E	NMPM	County Lea									
	11. Elevation (Show whether DR,	RKB, RT, GR, etc.)											
	3,910' GR 3,923' RK	(B											
Pit or Below-grade Tank Application													
Pit typeSTEEL Depth to Gr	oundwater Distance from nearest fres	sh water well Dista	nce from nearest surfa	ce waterN/A									
Pit Liner Thickness: STEEL	mil Below-Grade Tank: Volume	180 bbls; C	onstruction Material	STEEL									
12 Check	Appropriate Box to Indicate Na	ature of Notice I	Report or Other	Data									
12. Check	appropriate Box to indicate 148	ature of Notice, i	report of Other	Dala									
NOTICE OF IN	NTENTION TO:	SUBS	SEQUENT REI	PORT OF									
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING									
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRIL		P AND A									
PULL OR ALTER CASING		CASING/CEMENT		7.1.07.									
OTHER:		OTHER:		П									
13. Describe proposed or com	oleted operations. (Clearly state all p		give pertinent date	s including estimated date									
of starting any proposed w	ork). SEE RULE 1103. For Multiple	e Completions: Atta	ich wellbore diagra	m of proposed completion									
or recompletion.	•	1	<i>6</i>	or proposed compression									
SEE ATTACHED PLUGGED W	ELLBORE DIAGRAM												
06/01/07 Friday MIRU Triple N	rig #23 and plugging equipment. He	eld safety meeting	06/01/07 Friday MIRIL Triple N rig #23 and physoing agricument, Hold as figure and the State of										
workstring and tagged PBTD @ 4.3	18' RU cementer and circulated ho	06/01/07 Friday MIRU Triple N rig #23 and plugging equipment. Held safety meeting. Set steel pit. NU BOP. RIH w/ 23/8" workstring and tagged PRTD @ 4.318. Pluggenerator and circulated held my/mid rummed 25 as C and @ 4.318. A 0714. Proved 1.35											
workstring and tagged PBTD @ 4,318'. RU cementer and circulated hole w/ mud, pumped 25 sx C cmt @ 4,318 – 4,071'. Pumped 25 sx C cmt 3,333 – 3,086'. SDFN.													
3X C CIII 3,333 - 3,000 . 3DFN.	10. Teo comment and enculated no	ie w/ mua, pumpea	25 sx C cmt @ 4,3	OP. RIH w/ 2¾" 18 – 4,071'. Pumped 25									
			25 sx C cmt @ 4,3	18 – 4,071'. Pumped 25									
06/04/07 Monday Held safety me	eeting. Perforated casing @ 2,603', F	POOH w/ wireline.	25 sx C cmt @ 4,3 RIH w/ packer. Lo	18 – 4,071'. Pumped 25									
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PLUGGED WELLBORE SKETCH

ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

		ConocoPhillips Company Lo	ower 48 - Mid-Co	ntinent Bu	/ Permian Operation	15	Date:	June 6,	2007		
RKB @	3923'							00110 0,	2007		-
DF@ GL@	3920' 3910'		Subarea :		Puelceue						
0.0				East Vacu	Buckeye uum GB/SA Unit, Tract 26	522 Well	No 086				-
					& 2307' FWL, Sec. 26, T						-
		15 sx C cmt 100' to surface	County:		Lea S	State :	New Mexi	co			-
		perforated @ 60' unable to sqz @ 1,400 psi	Field :			urg-San /	Andres)				-
W.		17-1/2" Hole	Date Spudded	Sept. 25, 1		Rig Re	leased:	Oct. 24,	1963		_
	<i>///XXX</i>	13-3/8" 48# JS @ 312' w/ 375 sx, circulated	API Number : Status:		30-025-20314 PLUGGED 06/05/07						-
KACA!	/// ///		Drilled as Santa F	e 86		le Lease	No. B-1497				-
		Perf/sqz 110 sx C cmt 362 - 210' TAGGED		anne menes ital es idei							
			Stimulation Histo	ry:							
			I-AI	D-4-	.		Lbs.	Max		Max	_
		Squeeze 108 sx 1418-2128'	Interval	Date 10/25/63	<u>Type</u> Perforqate 8572-8897	Gals 2 ienf 2	Sand 254 boles	Press	<u>ISIP</u>	Kate	<u>Down</u>
- L.III.		Squeeze 37 sacks cement 1650-2150	8572-8897	10/26/63	15% Regular Acid	1,000	204 110100	5500	4800	1.0	
14 1/2		Squeeze 223 sx cement 2128-2150	8572-8897	10/28/63	Retarded Acid	20,000		5900	4750	4.2	
	/// 1/2	Spot 75 sx cement 2128-1418'		11/2/63	Spot 100 sx cement 89		, heavy mud 8	8039-670	0'		
		Perf/sqz 75 sx C cmt 1,900 - 1,700' TAGGED Top of Salt @ ~1,900'		11/2/02	Spot 50 sx cement 670		01				
		TOC 5-1/2"" Csg @ 2150' (CBL) (9/06)	6162-6186	11/3/63 11/5/63	Perforate Glorieta 616 15% Acid	500	∡ jspī	2300		1.4	
		(552, (5,55)	0,02 0,00	11/9/63	Squeeze 6162-6186 w		ement	2300		1.7	
				11/10/63	Perforate 6170-6182,	2 jspf					
	///-	TOC 8-5/8" Csg @ 2,600' by T.S.	6170-6182	11/11/63	15% Acid	500		3800	1800	1.3	
		Base Salt @ ~2,600' 25 sx C cmt 2,635 - 2,398' TAGGED		11/13/63	Squeeze 6170-6182 w						
		perforated @ 2,603' unable to sqz @1,800 psi	6152-6166	11/14/63 11/15/63	Perforate 6152-6158 a 15% Acid	500	-0100	2700	1400	1.8	
		12-1/4" Hole		6/19/74	Spot sand plug 6392-6		175 sx ceme			1.0	
		8-5/8" 24# J-55 @ 3,250' w/ 400 sx, TOC 2,600' by T		6/20/74	Perforate San Andres						
	///	25 sx C cmt 3,333 - 3,086'	4506-4542	6/22/74	15% HCI	1,000		3500	1000		
				6/25/74	28% HCI	5,000		3200	1500	6.2	
				7/18/74	Set Retainer @ 4482' Squeeze 4506-4542 w/	125 sv ce	ement				
		Circulated plugging mud from CIBP		7/19/74	Perforate 4444-4466	.20 04 0	0.110111				
		25 sx C cmt 4,318 - 4,071'	4444-4466	7/20/74	15% Acid	1,000					
- ≥	≤	5-1/2" CIBP @ 4344"		7/20/74	28% Acid	2,000		2500		3.8	
1881	ISSI .	San Andres 4444-4466	4444-4466 4444-4466	7/23/74	28% Acid	3000	000# 00	2350	Vac		
==	==	4471-4475 4484-4492	4444-4400	1/25/60 2/4/94	15% NEFE HCI Drill out retainer @ 448	2,000 2' cleand	900# RS	2100	1000	2.6	
==	==	4506-4515		2/8/94	Perforate 4584-4596'	_,					
XX	XX	4506-4514 4522-4532		2/15/94	Perforate 4471-4475, 4	1484-449	2, 4506-4515	, 4522-4	542 & 4	1550-4	564
XX	XX ==	4536-4542 Sqz'd w/125 sx 4522-4542 4550-4564	4444-4596	2/16/94	15% NEFE	4,500	3500# RS		1773		
==	==	4584-4596	4444-4596 4444-4596	7/4/95 11/28/95	15% NEFE 15% NEFE	5,000 5,000	2500# RS 3000# RS		1386 1500		
		Cleaned out to 4610'		9/14/06	Set RBP @ 4353'	0,000					
				9/18/06	Run CBL - TOC 5-1/2"		~				
		Spot 175 sx cement 6125-4648'		9/19/06 9/25/06	Shoot 2 holes @ 2110' Shoot 4 holes @ 1680'	and 2050)'				
		oper the ex comon ones to to		10/3/06	Squeeze 37 sacks cem	ent 1650	-2150				
					Squeeze 223 sx cemer	t 2128-2	150				
[883]E33	3334 83	6152-6158 6162-6166		10/07/06	Squeeze 108 sx 1418-2						
XX	xx	6162-6186 Sqz'd w/100 sx		10/27/06 10/30/06	Spot 75 sx cement 212. Drill out cement	8-1418					
ХX	XX	6170-6182 Sqz'd w/75 sx		11/2/06	Release RBP @ 4337'						
		50 07001 00001		3/13/07	Set 5-1/2" CIBP @ 434	4'					
		50 sx cement 6700'-6392'									ı
					TRIPLE !	V					
					SERVICES IN	IC.					
		Heavy Mud 8039-6700'			MIDLANG TX	104100		•			
					PLUGS SET 06	/01/0/	- 06/05/07				
					1) Circulated pla	uaaina n	nud from CI	RP			
					2) 25 sx C cmt			.			
		100 sx cement 8913-8039'			3) 25 sx C cmt	3,333 - 3	3,086				
		Abo			4) 25 sx C cmt						
== :		8572-8589 8638-8646 8658-8665 8671-8687 8692-8697 8704-8712			5) Perf/sqz 75 s					1	
==:::	*1*1*1	8671-8687 8692-8697 8704-8712 8721-8728 8742-8758 8771-8773			6) Perf/sqz 110			TAGG	ΕD		
==:	44444	8780-8782 8790-8796 8808-8812			7) 15 sx C cmt	IUU TO S	ипасе				
==			NOTE:			Format	ion Tops:				
== :: SSSE:::	==	8873-8878 8884-8894	Junk in Hole:			Rustier		16	55'		
		7 7 (0.1)	1 3-1/2" x 11" Loade	_	rier	Yates			25'		
(000#00000		- 440 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	1 3-1/2" x 7' unloade 1 3" x 37" collar loc	eu carrier		Queen San And	dres		60' 97'		
PBTD:	4344'	_	1 2-11/32" x 8" fishi	ng nexk w/1	' of wire on top	Glorieta			97 25'		
TD:	9000'		OVERALL LENGT			Abo			72'		