

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-26973
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	North Hobbs (G/SA) Unit Section 32
8. Well No.	323
9. OGRID No.	157984
10. Pool name or Wildcat	Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G-101) for such proposals.)	
1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Injector
2. Name of Operator	Occidental Permian Ltd.
3. Address of Operator	HCR 1 Box 90 Denver City, TX 79323
4. Well Location	Unit Letter <u>G</u> : <u>1370</u> Feet From The <u>NORTH</u> <u>1400</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>18-S</u> Range <u>38-E</u> NMPM LEA County
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3637' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	Multiple Completion <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: <u>Run liner/perforate/acid treat</u> <input checked="" type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. RUPU & RU. ND wellhead/NU BOP.
 2. POOH w/Duoline tubing and packer.
 3. RIH w/scrapper to 3963'. POOH w/scrapper.
 4. RIH w/5-1/2" CICR set @3903'. RU HES & pump 166 sxs of Premium plus w/2% Cal Chloride. 100 sxs below CR. Sting out of CR & reverse out 66 sxs. RD HES.
 5. RIH w/bit & drill collars to 3900'. RU power swivel & drill out cement retainer & cement from 4195-4243'. Wash out pea gravel to 4279'. RD power swivel. POOH w/bit & drill collars.
 6. RU Bull Rodgers casing crew & run 4-1/2" 11.6 liner w/duplex shoe from 3492-4292'. RU HES & mix 50 sxs cement & 12 bbl slurry. Circulate cement around liner. 3.3 bbl behind liner. Circ out 8.7 bbl. RD HES.
 7. RIH w/bit to 4278'. RU wireline & run CBL/CCL/GR from 4278'-surface.

see additional data on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 06/05/2007
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

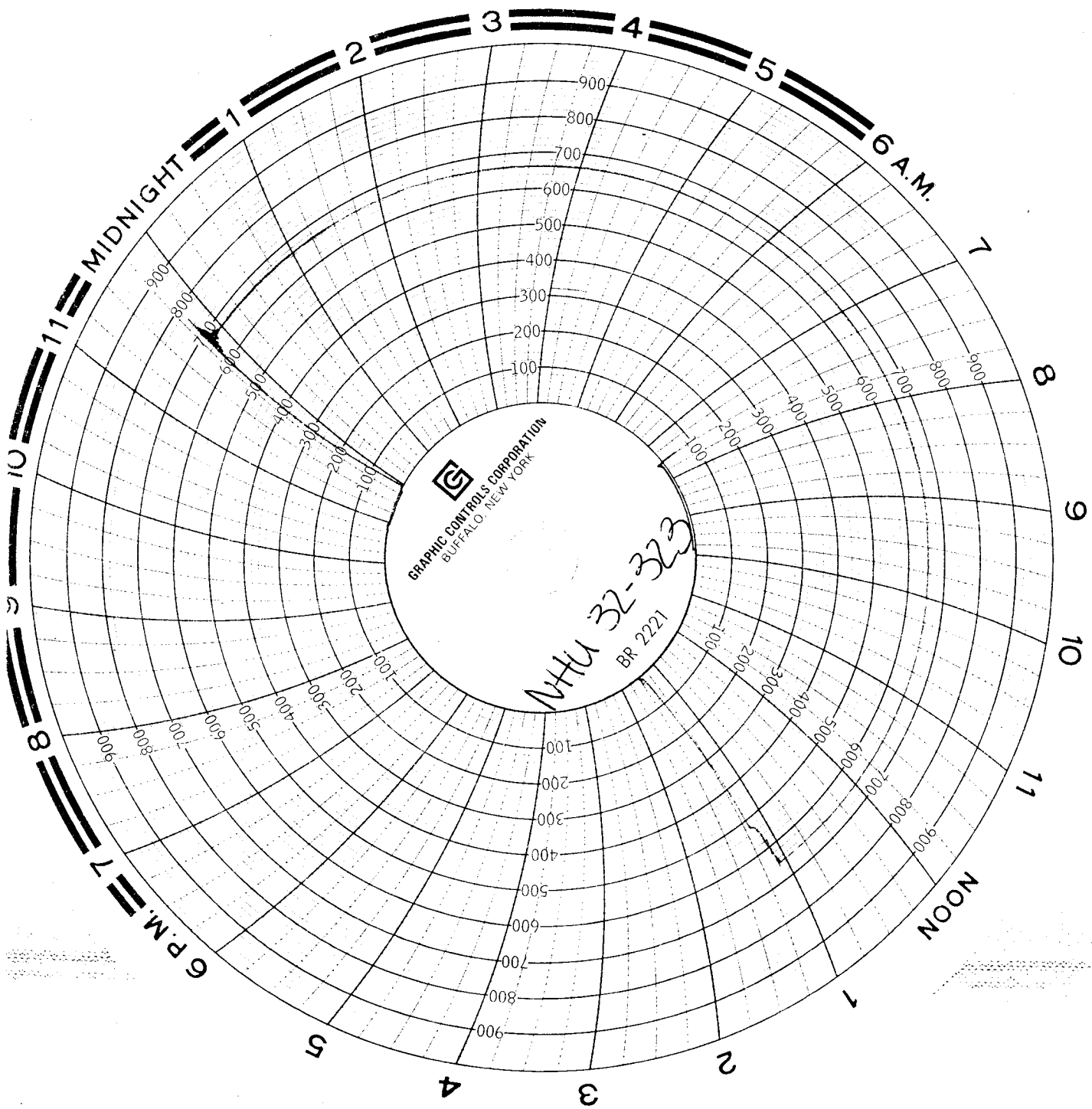
APPROVED BY Hayward Wink TITLE OCD FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 12 2007
CONDITIONS OF APPROVAL IF ANY:

NHU 32-323 06/05/07

8. Perforate 4-1/2" liner @2 JSPF, 180 degree phasing (spiral) @4184-77', 4154-67', 4140-44', 4126-30', 4107-09', 4066-78'. RD wireline.
9. RIH w/PPI packer set @4048'. RU HES pump truck and pickle tbq w/5 bbl acid. Reverse out. Acid treat perms 4184-4066' w/35 bbl of 15% HCL acid. RD HES pump truck. POOH w/PPI packer.
10. RIH w/4-1/2" UNI 6 packer w/1.875" F-profile on 125 jts of 2-7/8" composite lined tubing. Packer set @3991'.
11. ND BOP/NU wellhead.
12. Test casing to 660# and chart for the NMOCD.
13. RDPU & RU. Clean location

RUPU 05/01/2007

RDPU 05/16/2007



NHU 32-323
5-15-07
50 MGF-2619
CAL: 3-6-07

Ben
Fisk
Smith.