State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 5-27-2004 FILE IN TRIPLICATE **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. WELL API NO. **DISTRICT I** 1625 N. French Dr., Hobbs, NM 88240 30-025-28968 Santa Fe, NM 87505 5. Indicate Type of Lease DISTRICT II 1301 W. Grand Ave, Artesia, NM 88210 STATE FEE X DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A South Hobbs (G/SA) Unit DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G101) for such proposals.) Section 34 1. Type of Well: 8. Well No. COOP 9 Oil Well Gas Well Other Injector 9. OGRID No. 2. Name of Operator 157984 Occidental Permian Ltd 10. Pool name or Wildcat 3. Address of Operator Hobbs (G/SA) HCR 1 Box 90 Denver City, TX 79323 4. Well Location Feet From The Unit Letter D Feet From The North Township 18-S Range 38-E Section County 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3635' GL Pit or Below-grade Tank Application or Closure Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume Pit Liner Thickness bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING PLUG & ABANDONMENT **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PULL OR ALTER CASING Multiple Completion CASING TEST AND CEMENT JOB OTHER: X OTHER: Clean out/Acid treat 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletic 1. Kill well. POOH w/injection equipment. 2. Clean out to PBTD @4484'. 3. Acid treat w/4500 gal of 15% PAD acid. 4. Run back in hole w/injection equipment. 5. Test casing and chart for NMOCD. 6. Return well to injection. I hereby certify that the information above is true and complete to the best of my knowledge and belief. If urther certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan **SIGNATURE** TITLE Administrative Associate DATE 06/07/2007 TYPE OR PRINT NAME E-mail address: mendy johnson@oxy.com TELEPHONE NO. Johnson 806-592-6280 OC FIELD REPRESENTATIVE II/STAFF MANAGER For State Use Only

APPROVED BY

CONDITIONS OF APPROVAL IF ANY